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HIPERCOAT

HIGH PERFORMANCE COATINGS TO COMBAT EROSION-DRIVEN DAMAGE
IN POWER PLANTS

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KME 805: HIPERCOAT

High performance coatings to combat erosion-driven damage in power plants

Energimyndigheten (Swedish Energi Agency), Diarienummer: 46465-1

Project start: 2019-01-01

Project end: 2021-08-31



MH Engineering AI



PARTNER

- | | |
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MH Engineering AB



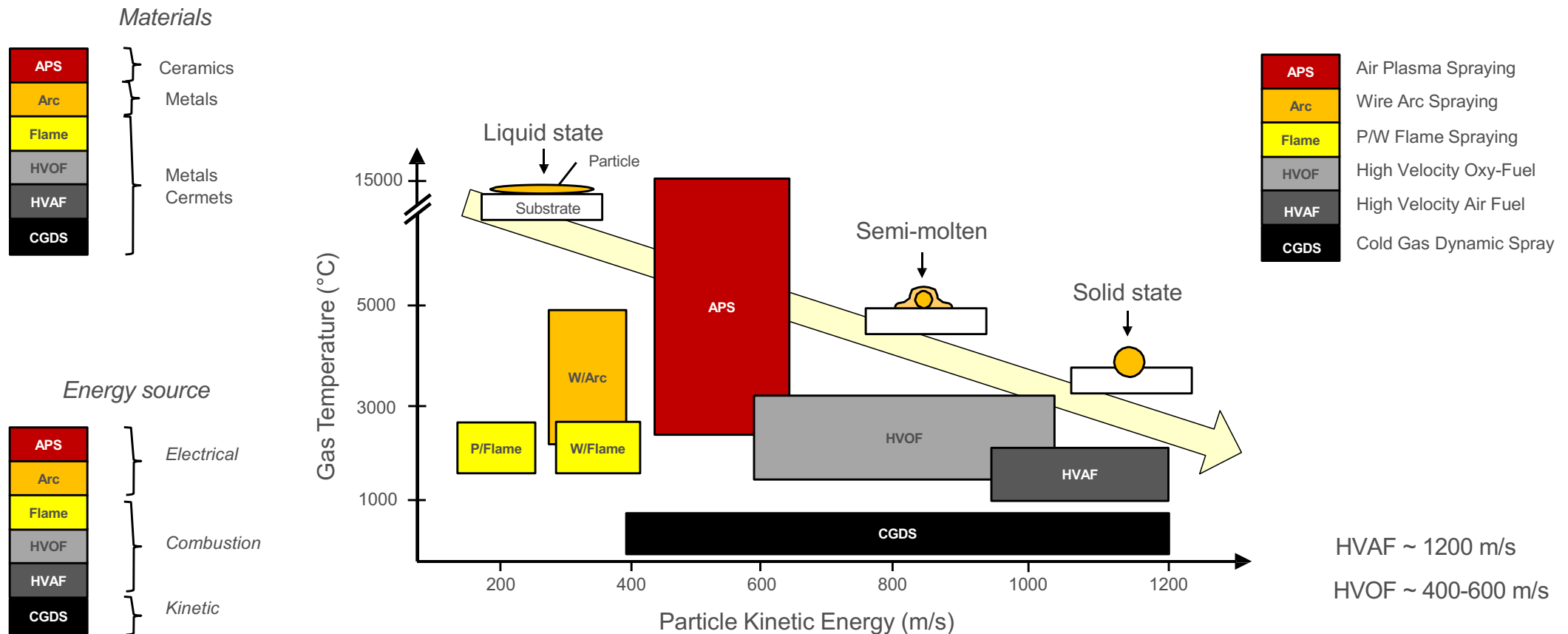
GOAL AND OUR APPROACH

- The project aims at developing high performance coatings capable of imparting **superior protection to power plant components** that are **prone to erosion-driven damage**.
- Distributed carbides and/or oxides, in a suitable Ni-based or Fe-based matrix and deposited by the emergent supersonic **high velocity air-fuel (HVOF) process** will be investigated.
- After process optimization and coating characterization (**lab tests**), the **functional performance** of the most promising coating will be **evaluated in boiler environment**. This industrial qualification will be complemented by post-exposure characterization.

HIGH VELOCITY AIR-FUEL (HVOF) PROCESS

- HVOF coatings are similar to and are generally comparable to coatings produced by HVOF and Cold Spray. HVOF is a **"warm spray" process** that is cooler than HVOF, but hotter than Cold Spray. HVOF guns utilize **axial powder injection** into an **air-fuel jet with a temperature of about 1900-1950°C**.
- The process uses compressed air instead of oxygen and allows for **higher spray rates and deposit efficiency** as well as **lower application costs**. Harder, better performing coatings are possible due to the "warm spray" nature of the process.
- Lower thermal energy and higher kinetic energy of particles are bringing important changes in coating properties making the HVOF coatings have **higher adhesion, lower porosity, and lower oxide content** than the HVOF coatings.

HVAF - Relatively cold, high-velocity process



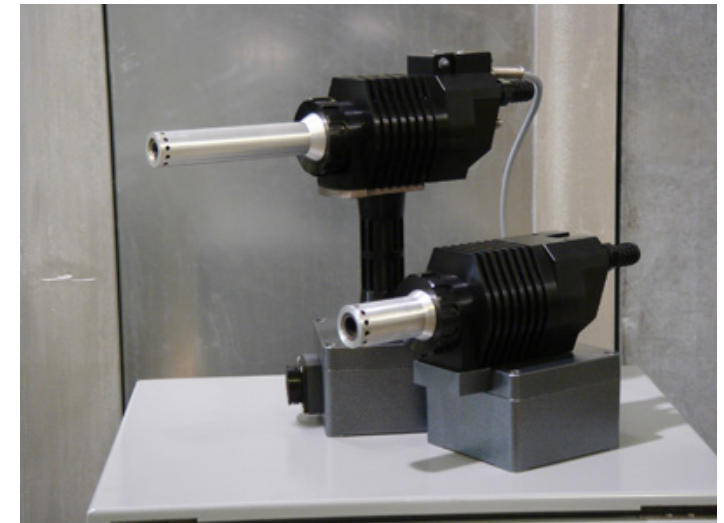
SPRAY GUN FOR ON-SITE SPRAYING

With the **M2™ Handheld HVAF Spray Gun (M2H)**, a HVAF spray gun variant is available for cost-effective deposition of high quality metal, metal alloy and cemented carbide coatings.

Permits **manual spraying** and weighs about 2 kg

Built in **remote-control option** on the spray gun enables the operator to conveniently **access jet and powder controls**.

Incorporates a **“dead man” switch** for additional safety.



OUR APPROACH

- Identify different coating materials
- Spray the identified materials with HVAF at HV with 2 different spray guns (M2 and M3) and compare properties and performance (erosion testing in a laboratory rig)
- Send materials to UniqueCoat (USA) for spraying with M2H (all materials or the best performing one from the lab test)
- Compare M2, M3 and M2H performance
- Lease M2H for on-site spraying
- Operator training for MHE engineers
- Spraying at identified boiler (HV/MHE will spray the samples for field testing, and Mälarenergi will be responsible for introducing the coatings in the plant, their intermittent inspection during shut downs and eventual removal.)

DECISION TAKEN

Materials to be sprayed

- **DS300** – a complex carbide with Ni/Cr binder (Cermet coating), yielding ~1000 HV30
- **Amperit 593** – (Cr₃C₂-NiCr), sintered and crushed
- **FeCr50-C6.5-Ni20**

Boiler to be used

Mälarenergi Boiler P5 will be used; is considered as non-corrosive and low erosive, as long as the fluidizing velocity is not increased. During peak load operations, especially with lower heat value fuels, the fluidizing velocity may increase considerably, and by that the erosion. (**Boiler Unit 7** would have been a good choice, but warranty issues with Sumitomo prevented its use in the project).



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SCoPe

Superior Corrosion Performance of Coatings through Control of Chemistry, Microstructure and Architecture

Shrikant Joshi (HV) – Financed by Knowledge Foundation (KK)

Project start: 2017-01-01

Project end: 2019-12-31



Hela stans miljöbolag



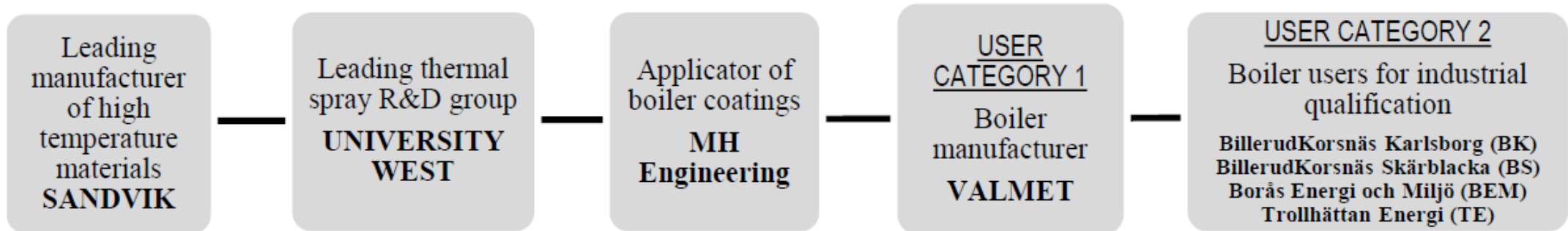
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SCoPe

Superior Corrosion Performance of Coatings through Control of Chemistry, Microstructure and Architecture

Constellation of project partners covering entire value chain



SCoPe

Superior **C**orrosion **P**erformance of Coatings through Control of Chemistry, Microstructure and Architecture

Aim: To gain fundamental understanding of relationships among

- HVAF spraying process conditions
- Feedstock material
- Coating microstructure
- High temperature corrosion behavior
- Field performance in actual boiler environments



Overall Approach of SCoPe

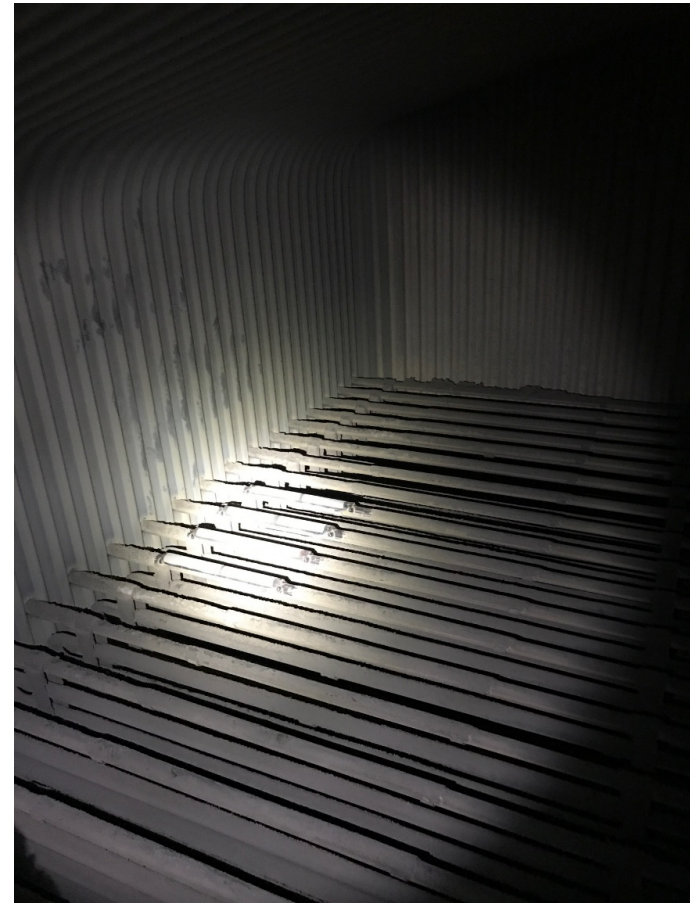
- Focus on relatively **unexplored HVAF process**
- Different coating materials (Ni5Al, Ni21Cr, Ni21Cr7AlY, NiCrMoNb) with varied **scale-forming ability**
 - ✓ Alumina
 - ✓ Chromia
 - ✓ Mixed oxide
- Different coating architectures
 - ✓ Composite (NiCrMoNb-SiO₂)
- **Laboratory assessment** through exposures in diverse conditions
- **Industrial qualification** of coatings in complex environments

“New” powder chemistry from Sandvik

- Preliminary amounts of a [new Sandvik-developed powder](#) for coating trials received at the end of September 2017.
- [HVAF trials](#) were carried out with this powder.
- A detailed [characterization](#) of the coatings deposited with the Sandvik powder has been carried out and some preliminary [corrosion studies](#) have also been conducted.
- Tube pieces also HVAF coated and sent to Sandvik for [independent investigation](#).
- One BillerudKorsnäs Skärblacka nozzle also coated with the Sandvik powder and [installed at site](#).

Summary of coatings installed at various project sites

Project site: **Trollhättan Energi**; coated tube shields installed on May 18, 2017; withdrawn on May 3, 2018. Will try and install new coated tubes in **May 2019**



Publications

- Esmail Sadeghimeresht, Johan Eklund, Julien Phother Simon, Jesper Liske, Nicolaie Markocsan, Shrikant Joshi; *Effect of water vapor on the oxidation behavior of HVOF-sprayed NiCr and NiCrAlY coatings*. **Materials and Corrosion** 2018; 1-10.
- Esmail Sadeghimeresht, Liam Reddy, Tanvir Hussain, Nicolaie Markocsan, Shrikant Joshi; *Influence of KCl and HCl on high temperature corrosion of HVOF-sprayed NiCrAlY and NiCrMo coatings*. **Material and Design** 2018; 148, 17-29.
- Esmail Sadeghimeresht, Tanvir Hussain, Nicolaie Markocsan, Shrikant Joshi; *Effect of SiO₂ dispersion on high temperature chlorine-induced corrosion of HVOF-sprayed NiCrMo coating*. **Corrosion** 2018; in press.
- Reza Jafari, Esmail Sadeghimeresht, Taghi Shahrabi Farahani, Nicolaie Markocsan, Shrikant Joshi; *KCl-induced high temperature corrosion behavior of HVOF-sprayed Ni-based coatings in ambient air*. **Journal of Thermal Spray Coating** 2017; 27 (500-511).
- Esmail Sadeghimeresht, Shrikant Joshi; *Chlorine-induced high-temperature corrosion and erosion-corrosion of HVOF and HVOF-sprayed amorphous Fe-based coatings*. **Surface & Coatings Technology** 2019; in press.
- Johan Eklund; Julien Phother; Esmail Sadeghi; Shrikant Joshi; Jesper Liske, High Temperature Corrosion of HVOF–Sprayed Ni-Base Coatings for Boiler Applications, **Oxidation of Metals**, 2019 (in press).

Under review:

- Esmail Sadeghi, Nicolaie Markocsan, Shrikant Joshi; *Advances in Corrosion Resistant Thermal Spray Coatings for Renewable Energy Power Plants*. **Advanced Materials**, 2018, with editor.