

HIPERCOAT

HIGH PERFORMANCE COATINGS TO COMBAT EROSION-DRIVEN DAMAGE IN POWER PLANTS

Shrikant Joshi

Division of Subtractive and Additive Manufacturing

Department of Engineering Science

KME 805: HIPERCOAT



High performance coatings to combat erosion-driven damage in power plants

Energimyndigheten (Swedish Energy Agency), Diarienummer: 46465-1

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Project end: 2021-08-31; revised to 2022-02-28



MH Engineering AI



PARTNERS



- Chalmers
- University West
- Energiforsk AB
- Höganäs AB
- MH Engineering AB
- Mälarenergi AB

Uta Klement, Antonio Mulone

Shrikant Joshi, Stefan Björklund

Bertil Wahlund

Owe Mårs

Matti & Kristian Huhtakangas

Magnus Nyström (Per Tunberg)



CHALMERS



Energiforsk **Höganäs** 



MH Engineering AB

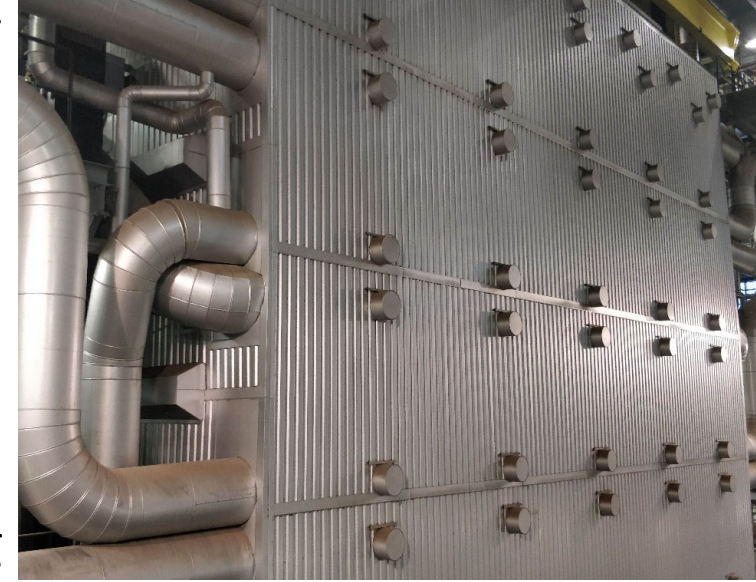


Mälarenergi



MOTIVATION

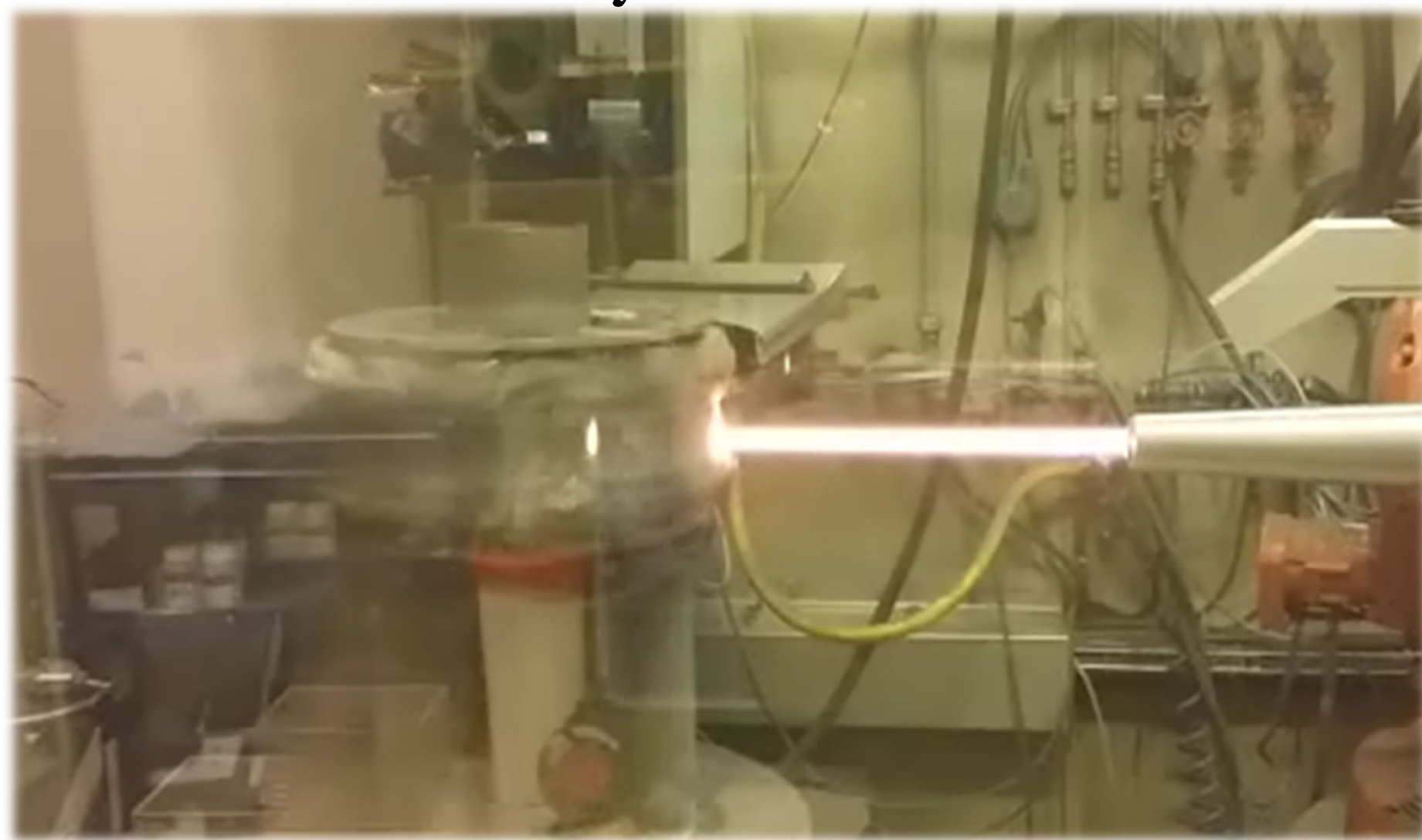
- Growing interest in biomass or waste for power generation
- High-temperature **corrosion and erosion are main damage mechanisms** in many components of biomass and waste fired boilers
- **Erosion-driven damage dominant in plants with less corrosive elements (Cl, K etc.), employing circulating fluidized beds (CFBs)**
- Refractory lines, corner & roof tubes, regions adjacent to cyclone openings, as well as the superheater and economizer tubes are most erosion prone
- Damage in these parts **needs periodic re-protection of weakened parts or replacement of tubes**, with consequent plant shut-downs.



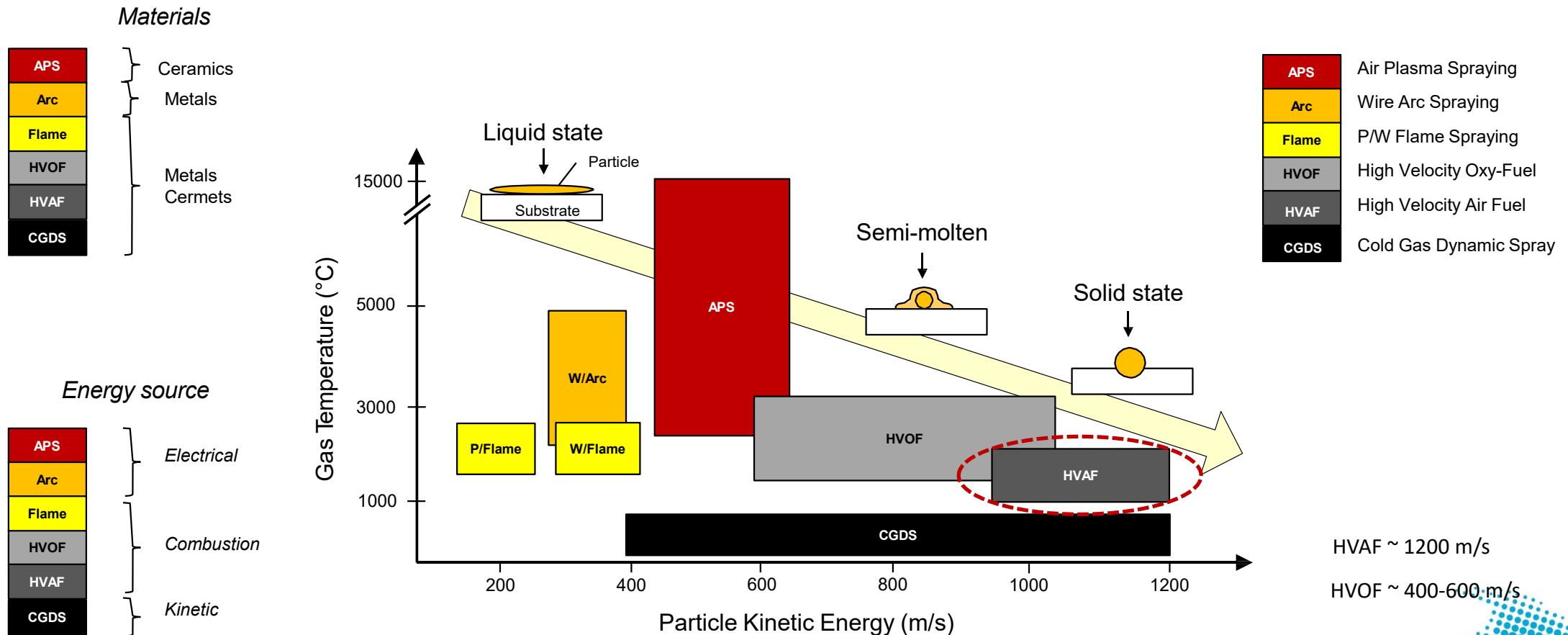
PROJECT GOALS

- Develop high performance coatings to impart **superior protection to power plant components prone to erosion-driven damage**
- Investigate the emergent supersonic **high velocity air-fuel (HVAF) process** to impart improved protection
- Explore coating **chemistries with distributed carbides and/or oxides** in a suitable Ni-based or Fe-based matrix
- After process optimization and coating characterization (lab tests), **evaluate functional performance of most promising coatings in boiler environment**

HVAF at University West



HVAF: RELATIVELY COLDER, HIGHER-VELOCITY PROCESS

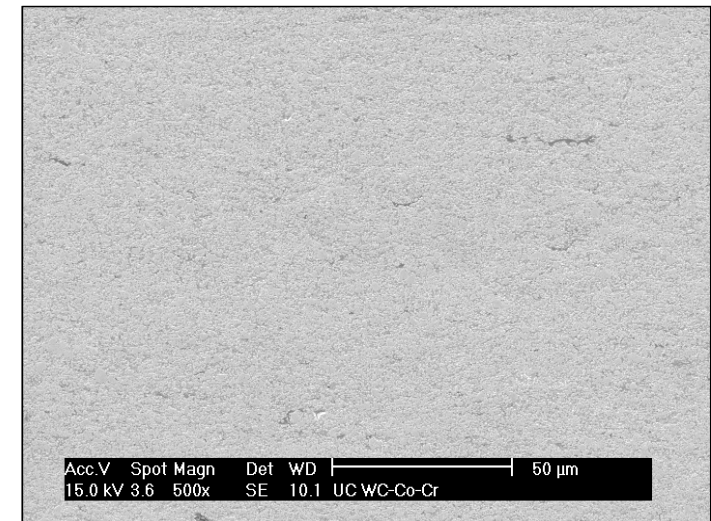
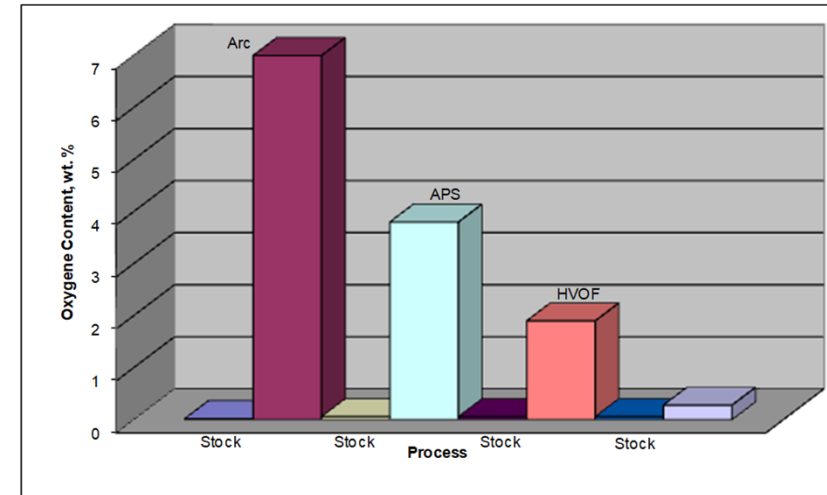


PROMINENT HVAF ADVANTAGES

- Extremely dense coatings
- Excellent bond strength
- Minimal thermal damage to feedstock ... oxidation, decarburization etc. significantly suppressed
- Due to very high particle velocity and low temperature, known to yield only compressive stresses in the coatings

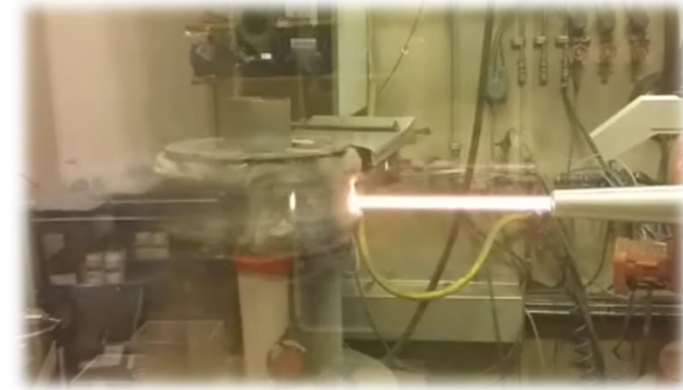


Potential to improve upon current best-in-class HVOF coatings



** Courtesy of Shinshu University, (Japan)*

HVAF coatings' development with industrial partners



SIEMENS



t.s.e
THERMAL SPRAYING ENGINEERING

Höganäs 

Valmet 

 **MAN Energy Solutions**
Future in the making

 **FEDERAL MOGUL**

 **TREIBACHER**
INDUSTRIE AG

 **BILLERUDKORSNÄS**

 **BORÅS ENERGIA**
Ingår i Borås Stadshus AB

 **MälarEnergi**

voestalpine
ONE STEP AHEAD.

ANDRITZ

 **AUTOMOTIVE COMPONENTS FLOBY**

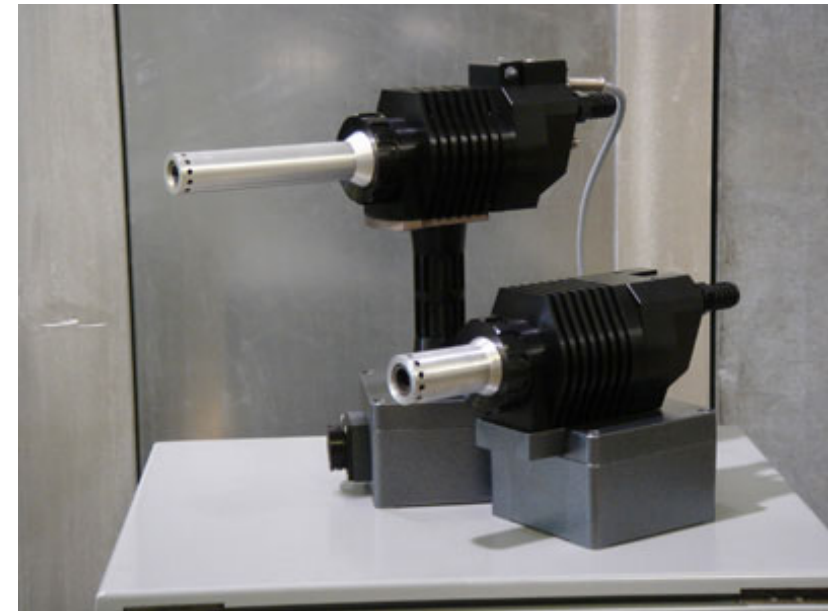
 **MH Engineering AB**


Hela stans miljöbolag


UNIVERSITY WEST

EARLY PROJECT DECISION: USE OF PORTABLE HVAF SPRAY GUN FOR ON-SITE SPRAYING

- A M2™ Handheld HVAF Spray Gun (M2H) variant recently available
- Permits **manual spraying**, weighs about 2 kg
- **Built in remote-control option** on the spray gun enables the operator to conveniently access jet and powder controls
- **Incorporates a “dead man” switch** for additional safety



OVERALL APPROACH

- Identify candidate coating materials
- Spray identified materials with the hand-held M2H at UniqueCoat (USA) and by conventional HVOF at MHE; compare properties and performance (erosion testing in a laboratory rig)
- If M2H coatings found promising, lease M2H for on-site spraying
- Operator training on M2H for MHE engineers by HV
- Spraying at identified boiler plant site: MHE will spray coatings at site for field testing (HV to assist); Mälarenergi will be responsible for facilitating coatings in the plant, their intermittent inspection during shut downs and eventual removal.
- Withdrawn coatings after field exposure to be characterized by Chalmers and HV

SELECTION OF COATING MATERIALS & PROCESSES

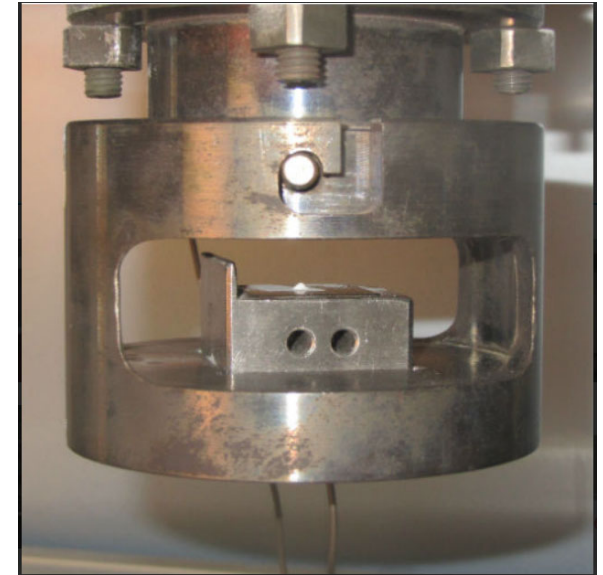
<u>Materials</u>	Powder	Material	Manufacturer	Composition
1		DS300	MHE AB	WC-CrC-NiCo
2		Amperit 593.090	Höganäs AB	Cr ₃ C ₂ -NiCr
3		-	Höganäs AB	Cr ₃ C ₂ -FeNi

Processes

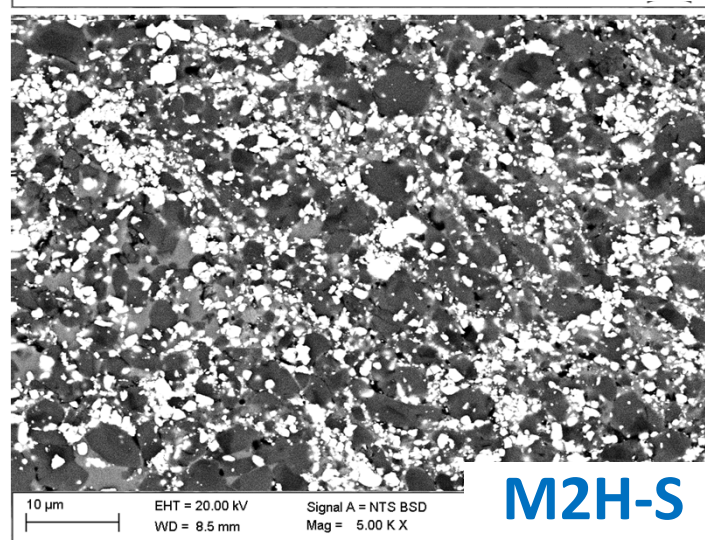
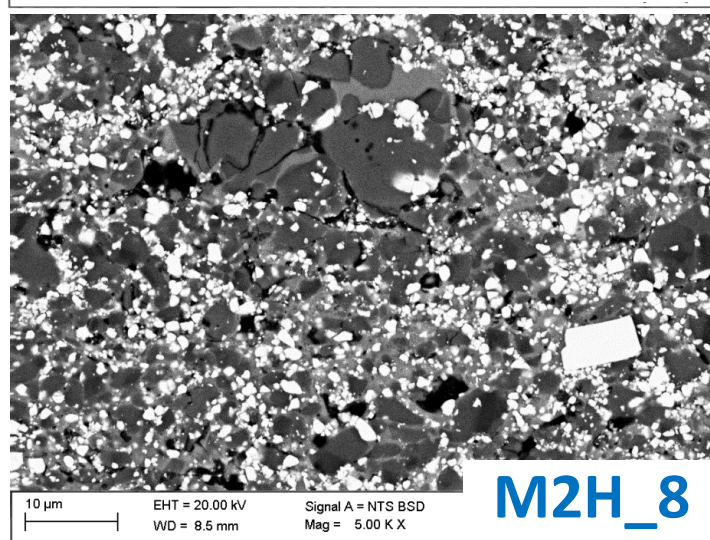
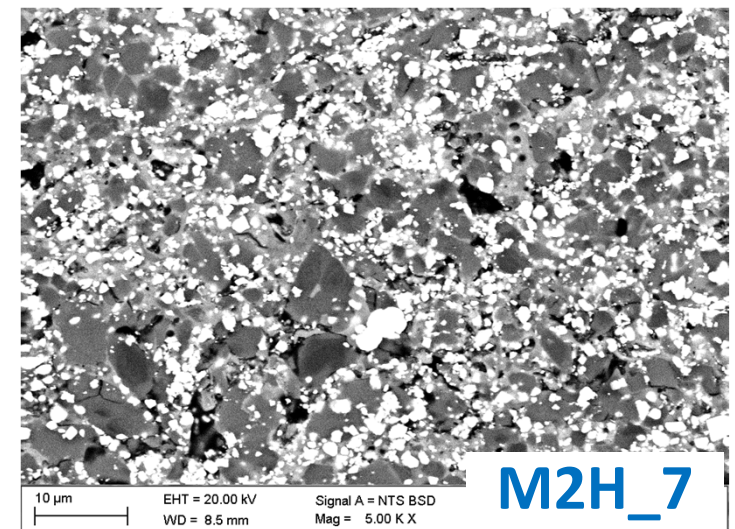
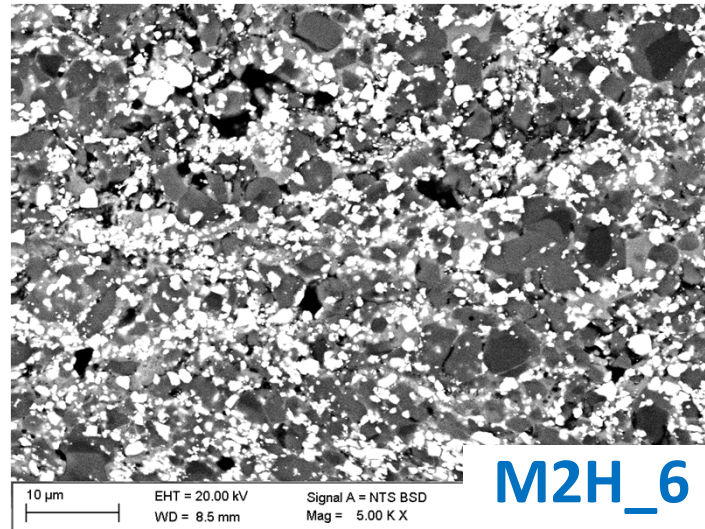
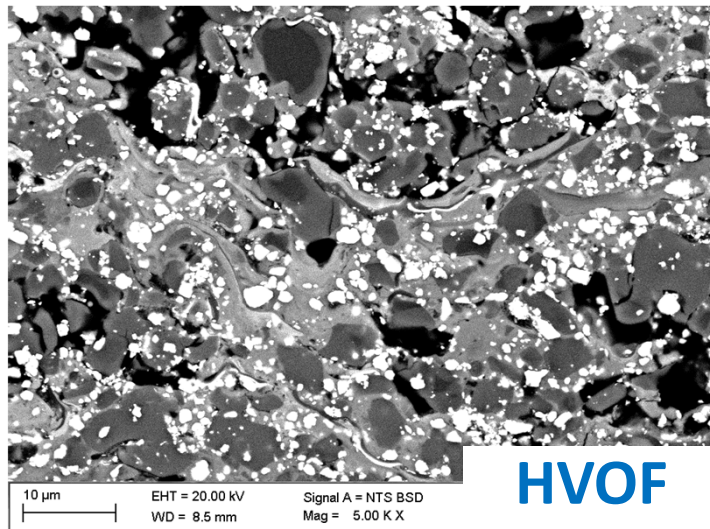
- HVAF-M2H for on site spraying; effect of nozzle geometry, fuel pressure, stand-off distance investigated
- Conventional (not hand-held!) HVOF (MHE) as benchmark for comparison

LAB EROSION TESTS

- **Air jet erosion** tests performed using following parameters:
 - 30° angle;
 - 5 g/min erodent flow rate;
 - 30 m/s particle velocity;
 - Erodent: alumina ($D_{50} = 50 \mu\text{m}$);
 - Erosion time: 10 and 20 minutes;
- Surfaces tested polished to $R_a = 0.1 \mu\text{m}$
- Samples ultrasonically cleaned with ethanol and weighed before and after each test to evaluate weight loss;
- Ambition was only to compare performance of M2H and conventional HVOF coatings, and **rank** erosion behaviour if remarkably different: does not simulate real conditions in the boiler?

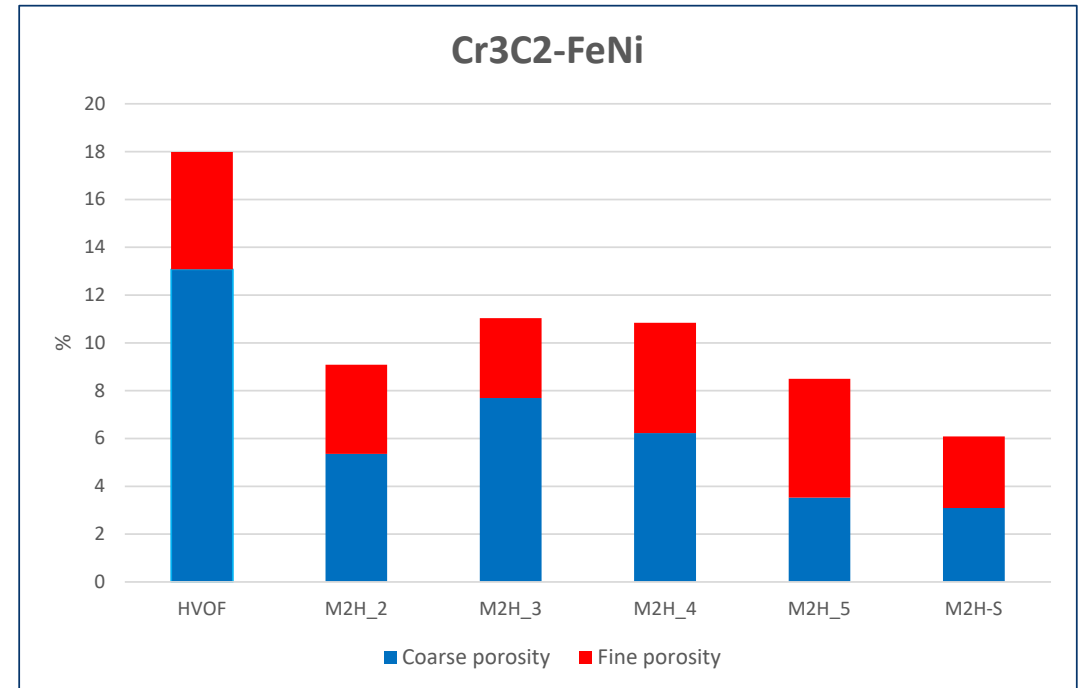
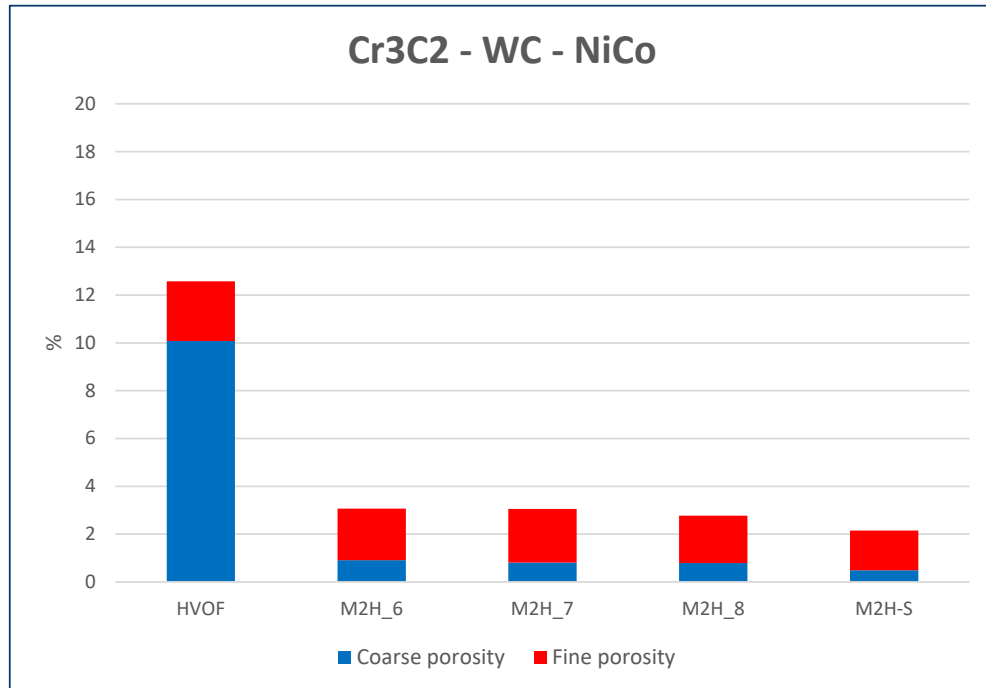


MICROSTRUCTURAL CHARACTERIZATION

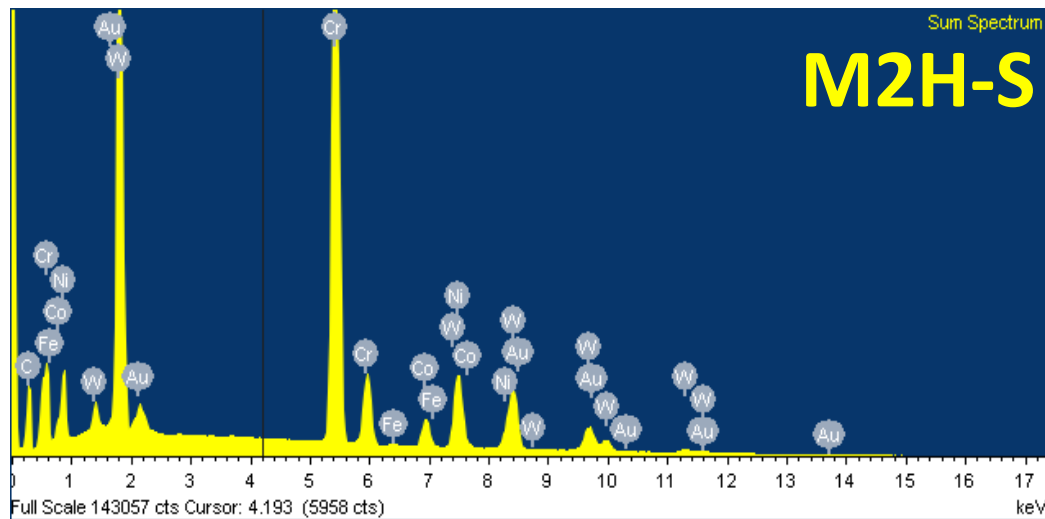
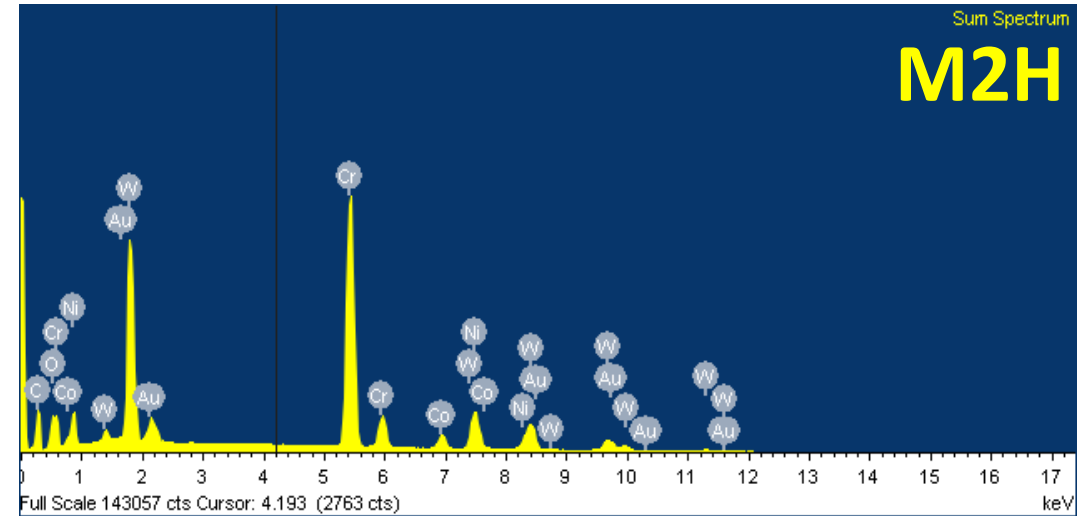
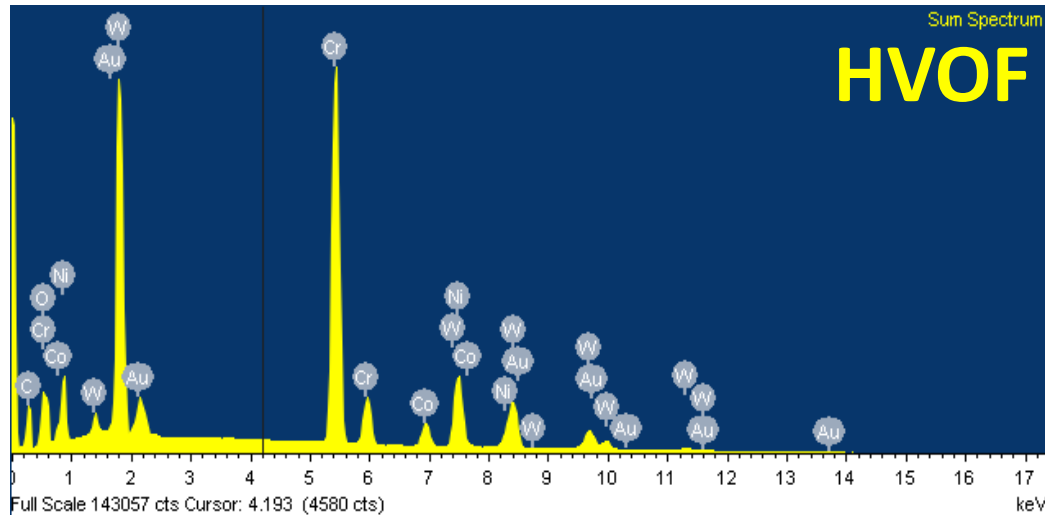


WC- Cr₃C₂ – NiCo

POROSITY CONTENT

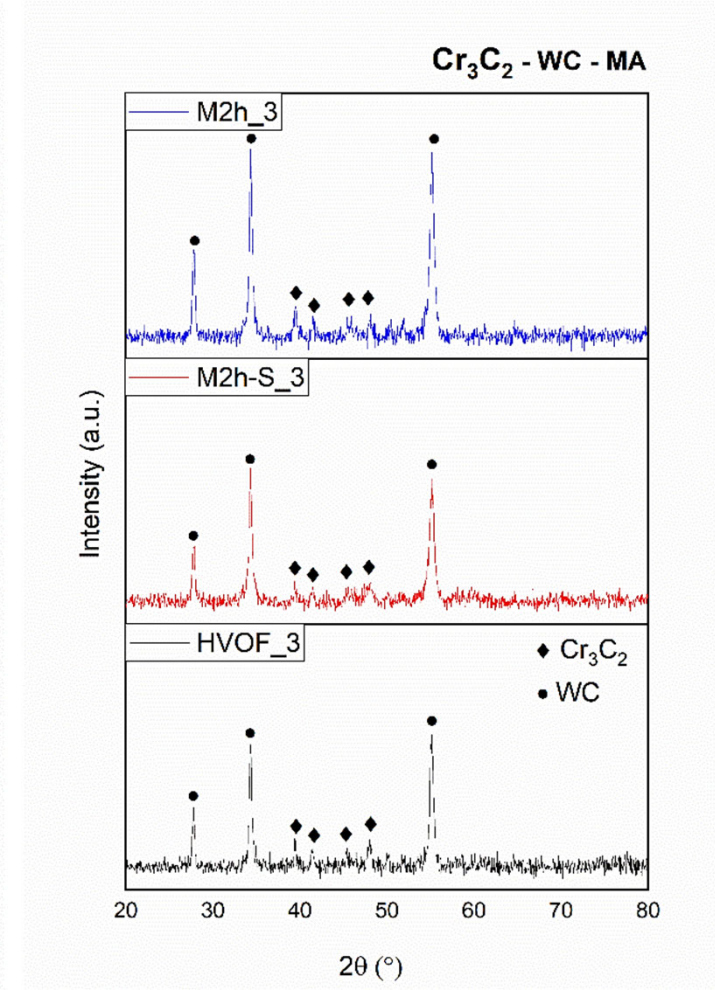
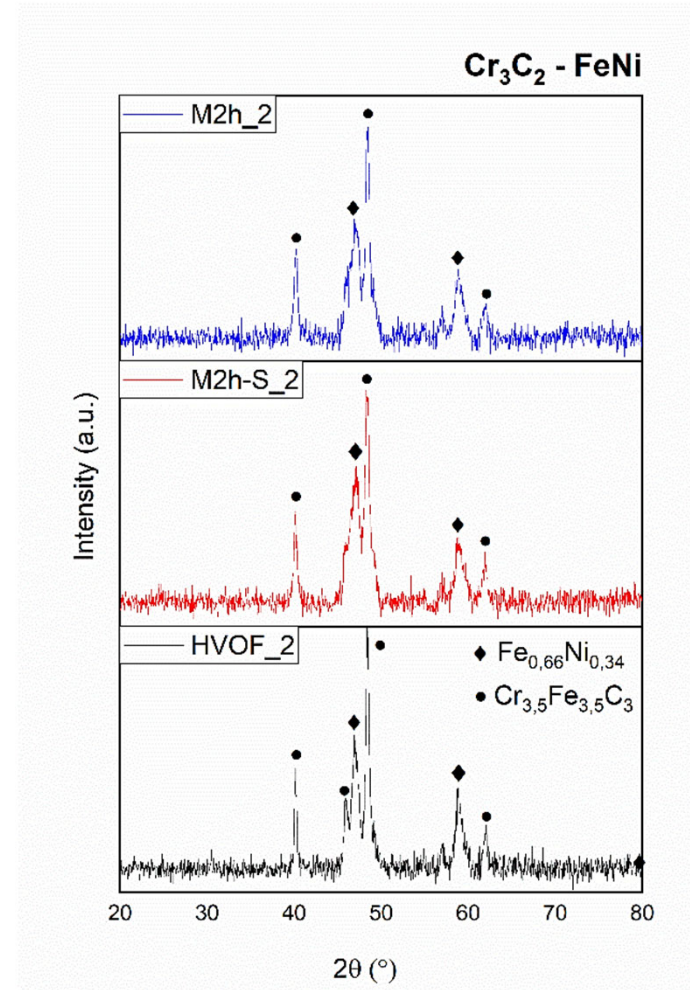
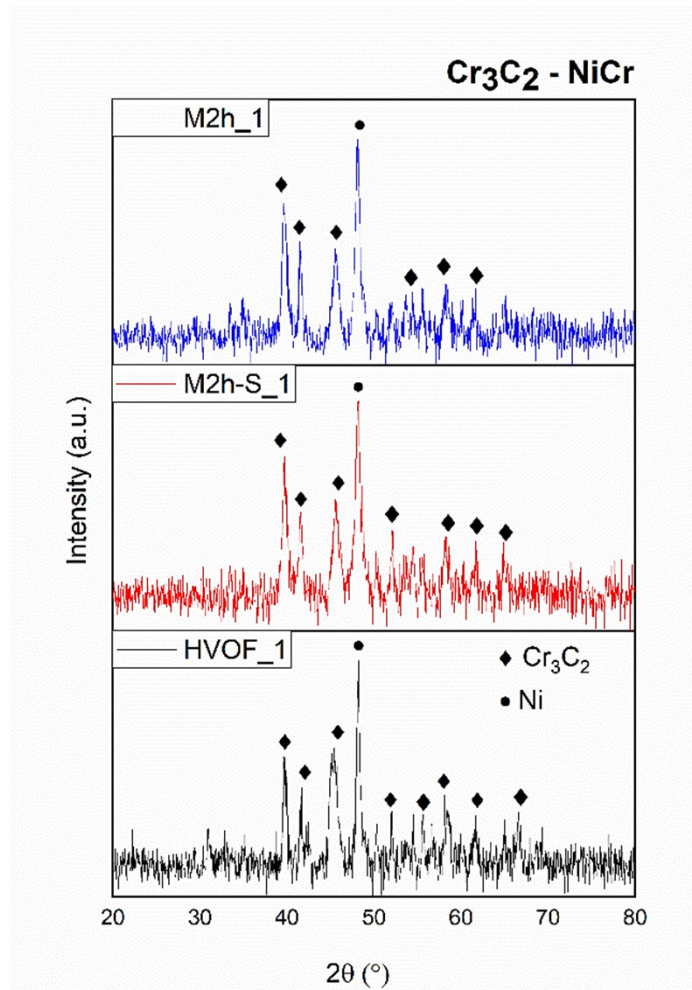


EDS ANALYSIS

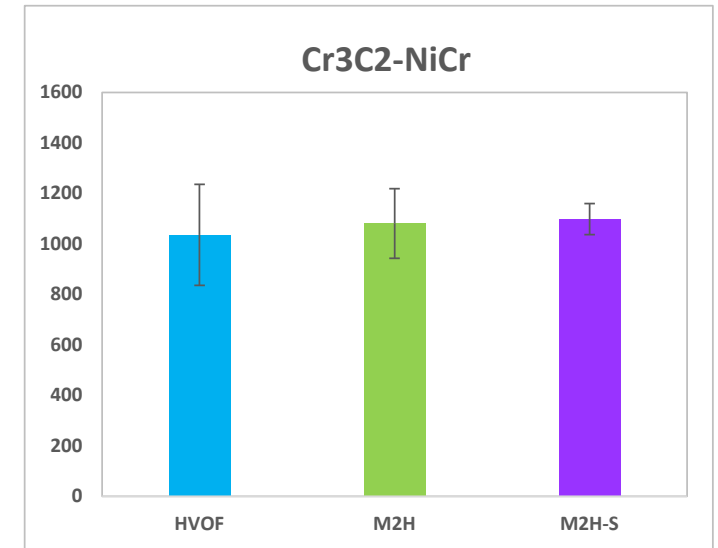
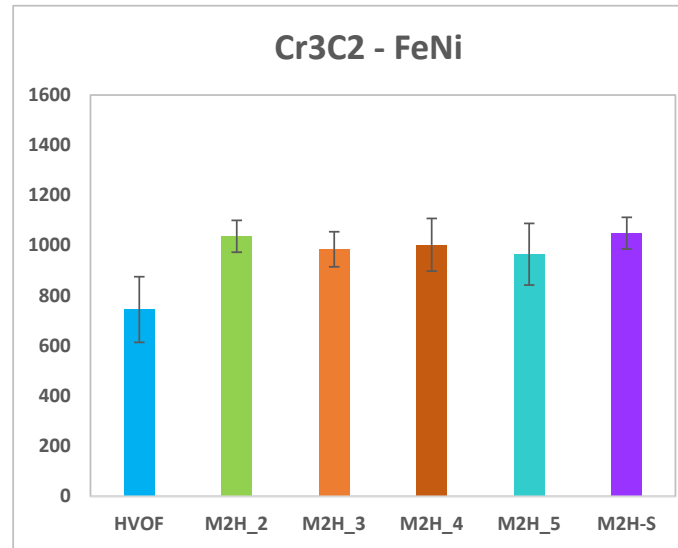
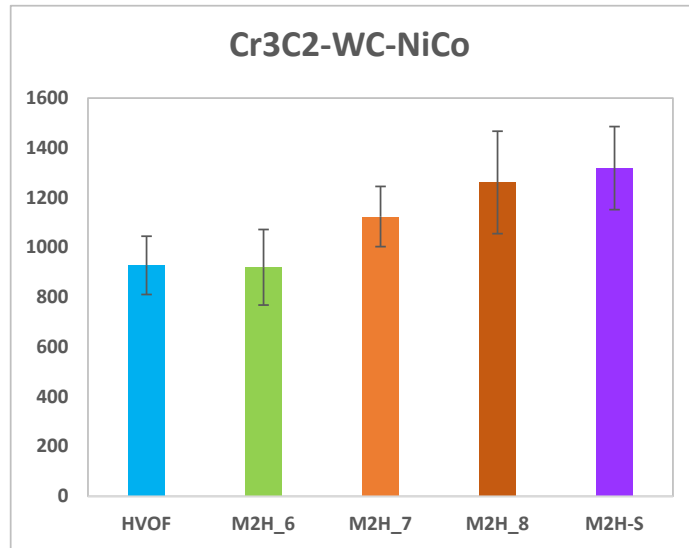


WC- Cr₃C₂ – NiCo

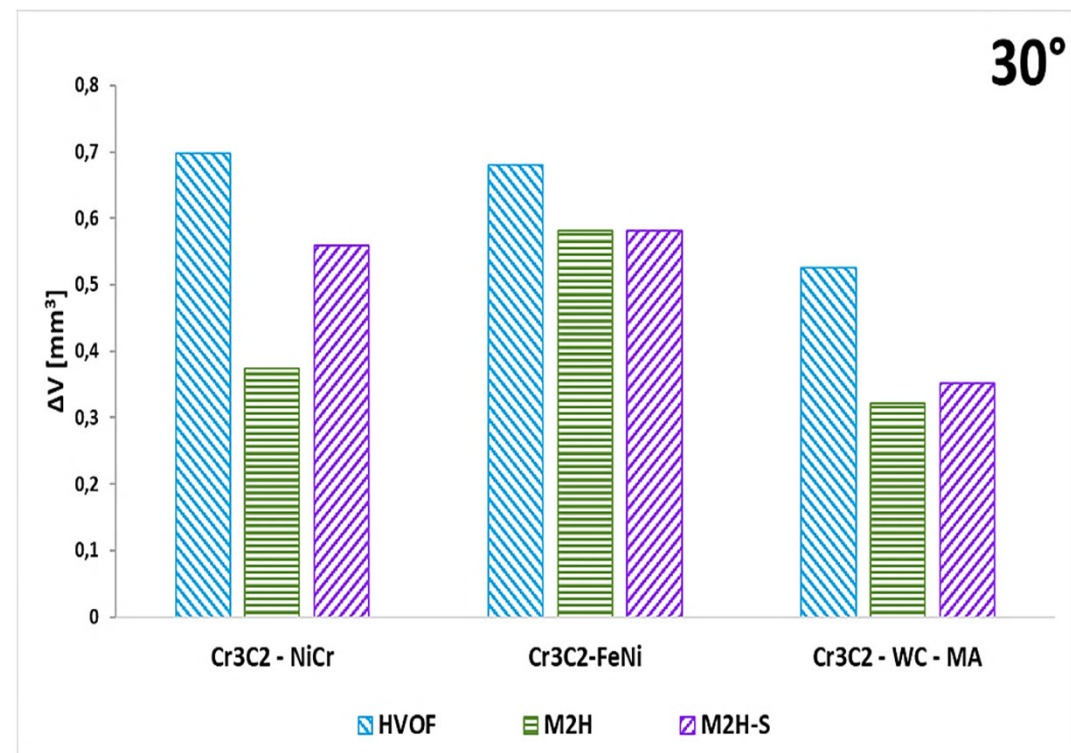
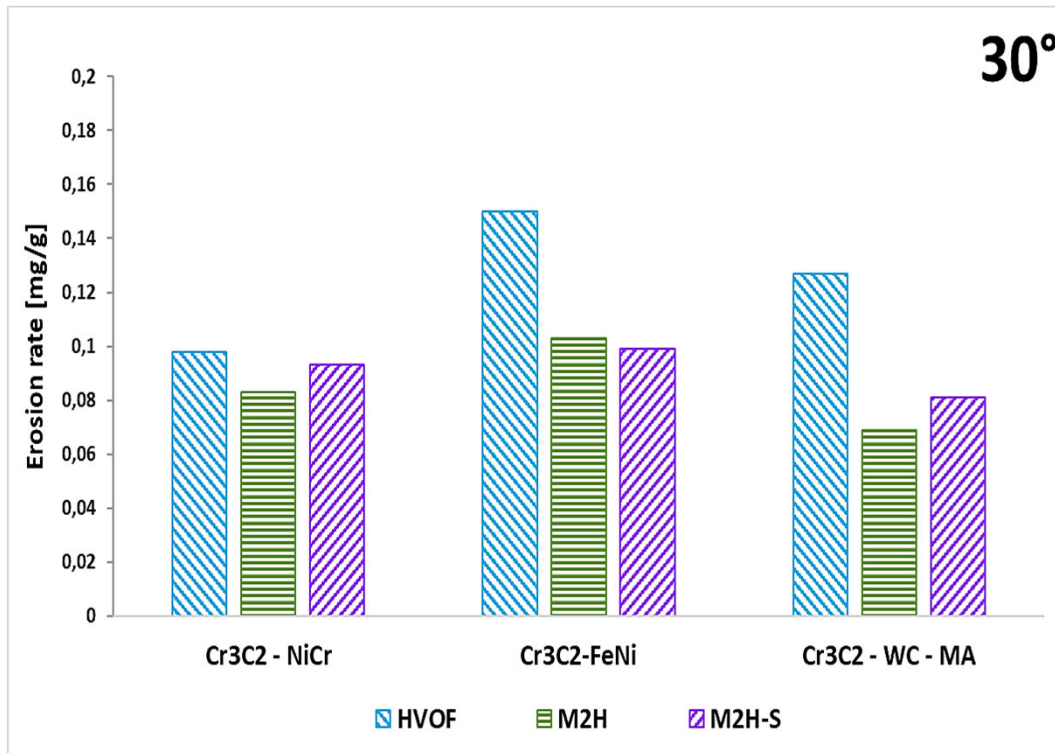
XRD ANALYSIS



HARDNESS MEASUREMENTS



EROSION RATE



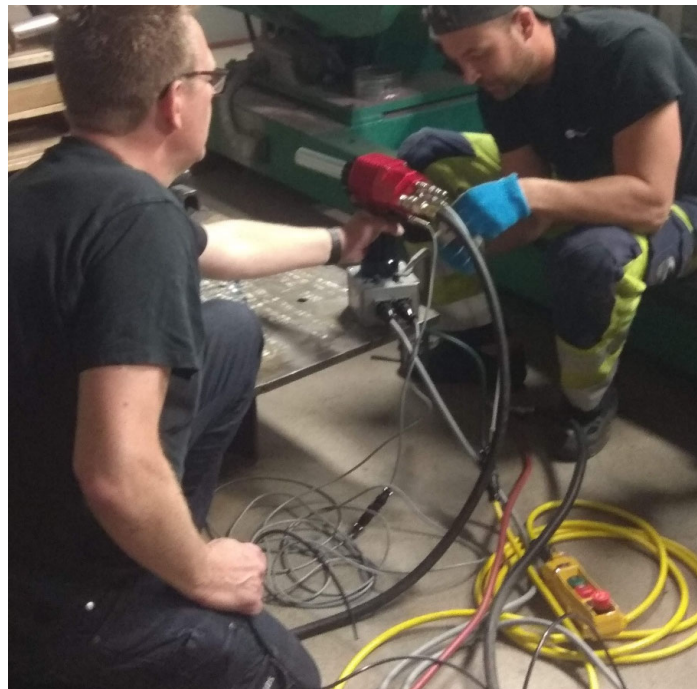
OUTCOME OF LAB TESTS

- M2H coatings are consistently denser than the conventional HVOF coatings
- No in situ oxidation was noted in the HVAF-sprayed coatings, while oxygen was found in the EDS maps of the HVOF-deposited materials.
- The hardness values of the M2H coatings in all cases are either similar to or harder than the HVAF coatings
- The erosion performance of the hand-held HVAF-deposited coatings was overall better, or at least comparable to, the behaviour of the corresponding HVOF coatings

TRANSPORTING M2H SYSTEM, REINSTALLATION...

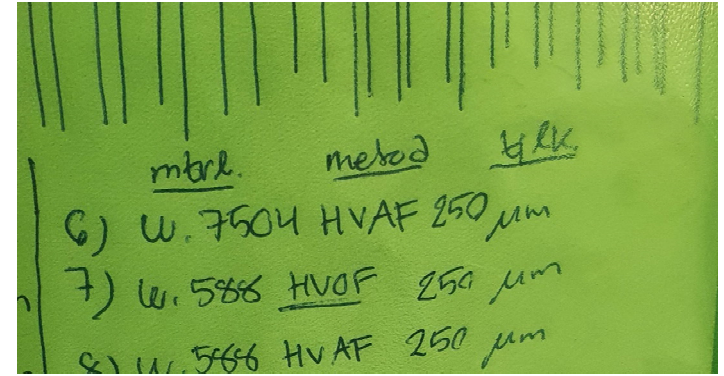
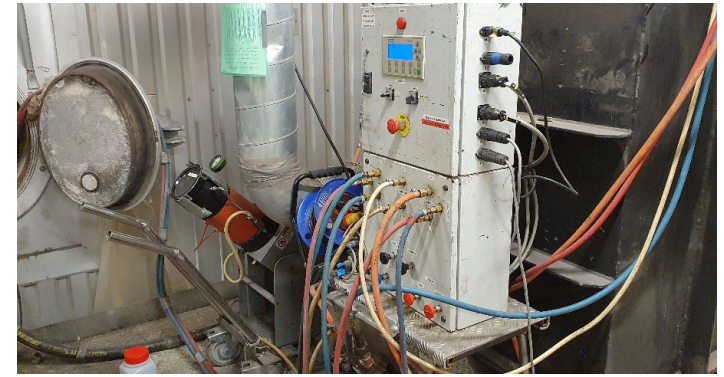


TRANSPORTING M2H SYSTEM, REINSTALLATION... AND TRAINING



WHAT WAS DECIDED TO BE DONE AT SITE

- Parts coated: 1 tube per material and process will be coated, i.e. there will be 6 coatings in total (3 materials and 2 processes).
- Length: The coating will cover a length of about 1 m; 750 mm full thickness and additionally 250 mm for “zero-out” to ensure that the coating ends smooth and does not have an ‘edge’.
- Location: The exact location will be decided after a pre-inspection just prior to coating application.
- Thickness: The thickness of the coating will be 500 μm and needs to be measured.



ON SITE COATING AT MÄLARENERGI SITE

ON SITE COATING AT MÄLARENERGI SITE



WHAT'S NEXT?

- Intermittent inspection of coatings during shut downs
- Removal of coatings after a year of operation
- Withdrawn coatings after field exposure to be characterized by Chalmers and HV

Thanks for listening!

shrikant.joshi@hv.se