

# Certification from A Manufacturers Perspective

How lessons learned from the process industry can be applied in Balance of Plant applications

John van Gorsel  
Sr. Product Manager Pressure Solutions, Europe





# Emerson Automation Solutions

IEEE Std.323,  
IEEE std 344  
KTA 3505



ISO 14001:2015  
PED 2014/68/EU  
OHSAS 18001:2007  
CSEI  
SGU-Management System  
HAF 604 and HAF601  
10CFR50 Appendix B  
CEFRI-E  
ISO 29990

ASME Section I  
ASME Section III N. NV. NPT  
ASME Section V  
ASME Section VIII UV  
ASME Section IV  
ASME Section XI  
RCC-M  
KTA 1401  
DIN EN ISO 3834-2  
DIN EN ISO 9001:2015

## INSTRUMENTS

Magmeter & Vortex		Ultrasonic	DP Flow	Pervasive Sensing	Corrosion & Erosion Monitoring
Core Pressure	Temperature	Level	High Integrity	Liquid & Gas Analysis	Flame & Gas Detection

## SOLUTIONS

Integrated Systems	Tank Gauging	Plantweb Insight	Marine Systems

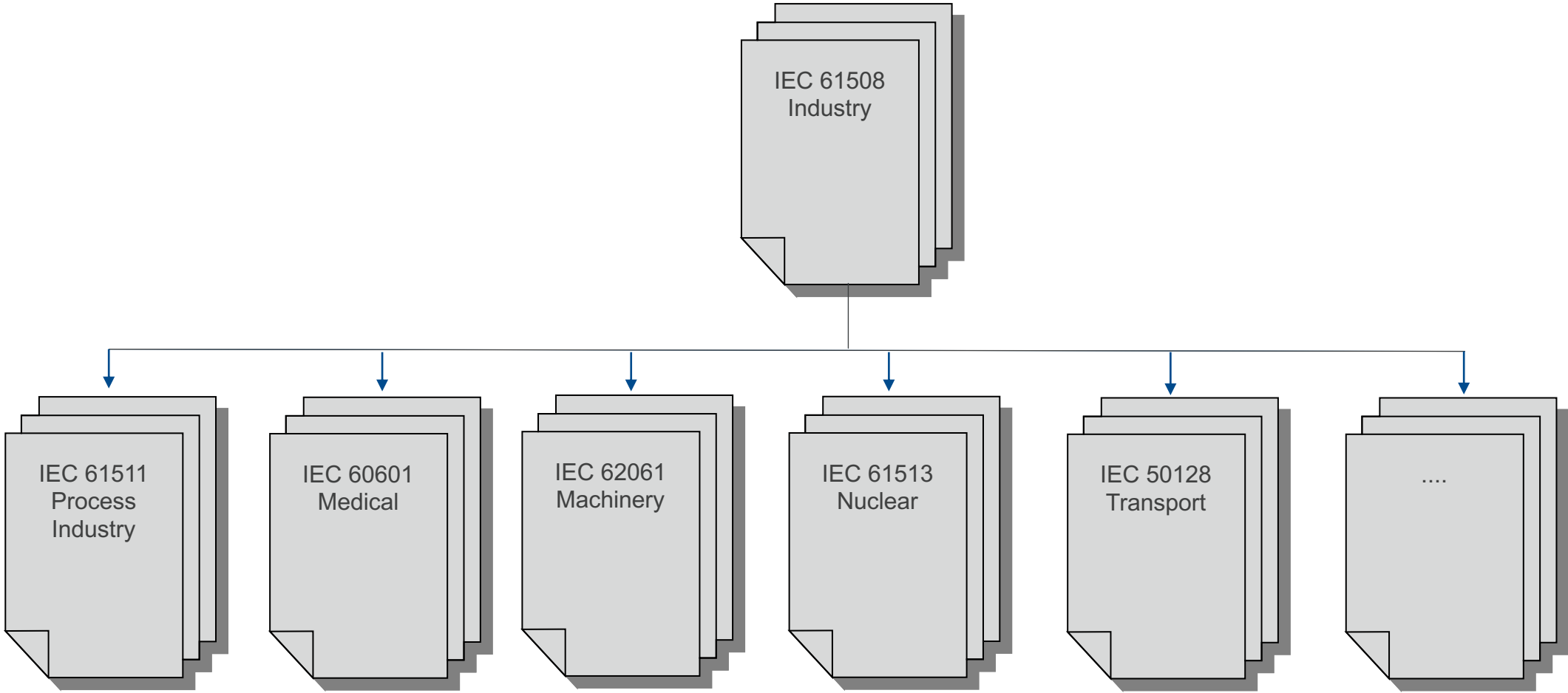
## SERVICES

<b>Plan &amp; Design</b> <ul style="list-style-type: none"><li>• Site Audits &amp; Consulting</li><li>• STO Project Management</li><li>• FEED</li></ul>	<b>Improve &amp; Modernize</b> <ul style="list-style-type: none"><li>• Turnaround Management</li><li>• Digital Transformation Implementation</li></ul>	<b>Operate &amp; Maintain</b> <ul style="list-style-type: none"><li>• Long-term Service Agreements</li><li>• Certification</li><li>• Critical Spare Management</li><li>• Repairs</li></ul>	<b>Train &amp; Develop</b>
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# Challenges and Lessons Learned

- Balancing safety and availability
  - Certification is not the full story
    - Most measurement issues are caused by the process and not by the device
  - Saving on architectural cost may lead to increased maintenance cost
    - Example: using a single sensor in a SIL2 loop
  - Ignoring the Spurious Trip Rate may reduce availability
- Maintaining safety functions
  - How to test the devices and safety functions
- Ease of use
  - Companies initially found that most of the effort in implementing a safety framework was spent on educating personnel
  - Smart instruments can have many configurable parameters

# Standards



USA equivalent: ANSI/ISA S84.00.01

Entwurf: 20.05.2008 Zustimmung: 10.05.2008		NAMUR-Entwurf NAMUR-Entwurf		Version: 10.01.2010
		Betriebsbewährte Geräte für P.L.T. Sicherheitsanordnungen und verwandte SIL-Berechnung		NE 130
<b>Anwendungsbereich</b> Für den NAMUR-Entwurf (NE) und ... Entwicklungsprozess und -anforderungen, die die NAMUR-Mitglieder anerkennen. Die NE und NA werden von NAMUR-Mitgliedern für nicht ausdrückliche Haftung für eigene Geschäfts- zwecke zur Verfügung gestellt. Entsprechendes gilt für Dritte, wenn diese Zugang zu den NE und NA erhalten.		<b>Scope</b> The NAMUR recommendations (NE) and associated (NA) are working documents and not normative requirements. The NAMUR members are entitled to use the NE and the NA in non-normative ways and for their own commercial purpose only. The same applies to any third parties that obtain access to the NE and the NA.  NAMUR does not warrant that the NE and the NA are complete or accurate. Any use of the NE and the NA by the NAMUR members or by third parties is at the responsibility and the risk of the user. All claims for damages are excluded, except as excluded by mandatory liability laws. Claims are excluded in the context of Association/Rules of Procedure of NAMUR or in the agreement between NAMUR and a third party.  These papers are neither normative standards nor guidelines.  The English version is a translation. In case of discrepancy, the German version shall prevail.		
* Interessengruppen: Automatisierungstechnik der Prozessindustrie		* User Association for Automation in Process Industries		
<b>Inhalt</b> 1. Geltungsbereich und Zweck 2. Weg der Betriebsbewährung 3. Maximal erreichbare SIL einer P.L.T. 4. Abschätzung: Wege zur Reduktion von P.L.T.-Sicherheitsanordnungen Anlagen		<b>Contents</b> 1. Scope and purpose 2. Method for proving operational performance 3. Maximum achievable SIL of a process control safety device 4. Alternative methods for reducing safety control-related systems Appendices		

Namur NE130  
Guideline for Proven in Use

# The Safety Lifecycle

## 1. Risk analysis

- The outcome of the risk analysis is the Safety Integrity Level (SIL) of the asset
- The risk analysis is an iterative process

## 2. Select architecture and components for the safety loop

- 1oo1, 2oo3, diversity, etc.

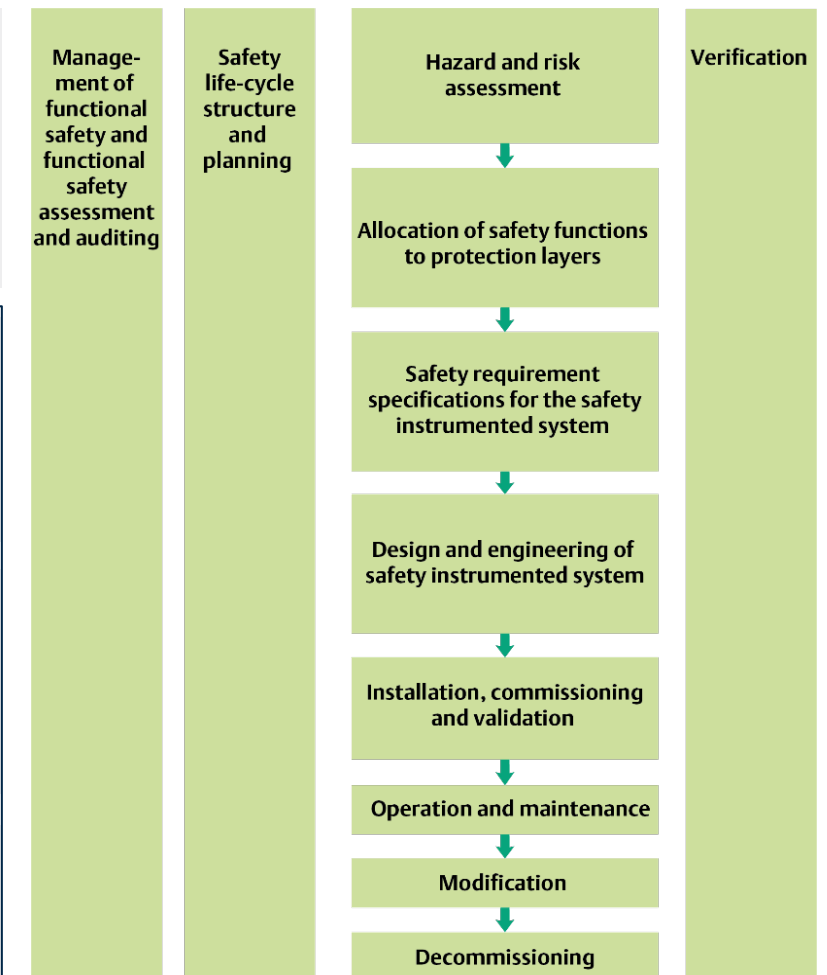
## 3. Calculate and document

- Calculate the loop Probability of Failure on Demand ( $PFD_{avg}$ )

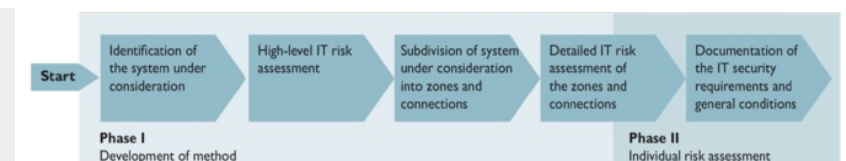
## 4. Maintain the safety loop

- Proof Testing is required to maintain a certain  $PFD_{avg}$  over the lifecycle

## 5. Evaluate



IEC 61511 Life Cycle



Namur NE193 Step Process

# Observed Approach of the Process Industry

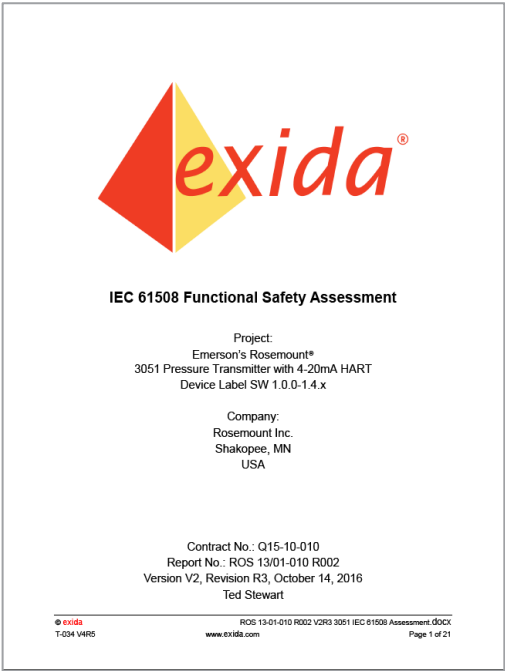
- The IEC61508 and IEC61511 methodology is used
  - In Safety Instrumented Systems (as intended)
  - In applications that could cause environmental damage (leaks, overspill)
  - In applications that could cause significant production loss
- Preference for using IEC61508 certified devices
  - Reduced cost for maintaining safety documentation
    - Device hardware and firmware revision management
- Preference for universal devices
  - Same device for Basic Process Control and Safety
    - Same functionality and performance
    - Same configuration tools

Health	Asset	Environment	Company image	>0.1/yr Likely	<0.1/yr Probable	<10 <sup>-2</sup> /yr Occasional	<10 <sup>-3</sup> /yr Remote	<10 <sup>-4</sup> /yr Improbable
Multiple fatalities (≥10 <sup>-2</sup> /yr)	Extensive damage (>\$10M)	Massive effect	International impact	Stop	Stop	SIL 3	SIL 2	SIL 1
Single fatality (≥10 <sup>-4</sup> /yr)	Major damage (≤\$10M)	Major effect	National impact	Stop	SIL 3	SIL 2	SIL 1	
Major injury (≤10 <sup>-3</sup> /yr)	Major damage (≤\$500K)	Localized effect	Considerable impact	SIL 3	SIL 2	SIL 1		OK
Minor injury (≤10 <sup>-2</sup> /yr)	Minor damage (≤\$100K)	Minor effect	Minor impact	SIL 2	SIL 1		OK	OK
Slight injury (≤0.1/yr)	Slight damage (≤\$10K)	Slight effect	Slight impact	SIL 1		OK	OK	OK
None	None	None	None	OK	OK	OK	OK	OK

Extended risk-matrix

# Selecting Instruments for Safety Applications

- Devices certified to IEC61508 (route 1<sub>H</sub> and 2<sub>H</sub>)
  - Supplier provides the failure rates and effectiveness of suggested Proof Tests of the device
  - The end user must assess the failure rates of process interface, cabling, etc.
  - It is recommended to use a dedicated tool such as exSILentia for the overall calculation
- Following the IEC61511 Prior Use route
  - End user is responsible for obtaining the failure rate and effectiveness of Proof Tests
  - There are specific requirements for the collection of data
  - Namur NE093 and NE130 provide guidelines on how to collect data





Certificates in Detail

The manufacturer may use the mark:

Revision 3.2 March 25, 2020  
Surveillance Audit Due November 1, 2022

Certificate / Certificat  
Zertifikat / 合格証

ROS 1107062 C001  
exida hereby confirms that the:

**3051 Pressure Transmitter  
with 4-20mA HART**  
Device Label SW 1.0.0-1.4.x

**Emerson Automation Solutions  
(Rosemount Inc.)  
Shakopee, MN - USA**

Has been assessed per the relevant requirements of:

**IEC 61508 : 2010 Parts 1-7**  
and meets requirements providing a level of integrity to:

**Systematic Capability: SC 3 (SIL 3 Capable)**  
**Random Capability: Type B Element**

SIL 2@HFT=0, SIL 3@HFT=1, Route 1<sub>H</sub> (models SFF ≥ 90%)  
SIL 2@HFT=0, SIL 3@HFT=1, Route 2<sub>H</sub> (low demand, SFF < 90%)  
SIL 2@HFT=1, SIL 3@HFT=1, Route 2<sub>H</sub> (high demand, SFF < 90%)  
PFD<sub>avg</sub> / PFH and Architecture Constraints must be verified for each application

**Safety Function:**  
Emerson's Rosemount 3051 Pressure Transmitter will measure pressure/level/flow within stated performance specifications when operated within the environmental limits found in the product manual. Extended ambient operating temperature range options<sup>1</sup> (down to -60°C) must be specified in the model code along with option code QT for this certificate to remain valid across the extended ambient temperature limits.

**Application Restrictions:**  
The unit must be properly designed into a Safety Instrumented Function per the Safety Manual requirements.

*David G. Smith*  
Evaluating Assessor

*[Signature]*  
Certifying Assessor

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Certificate / Certificat / Zertifikat / 合格証

ROS 1107062 C001

**Systematic Capability: SC 3 (SIL 3 Capable)**  
**Random Capability: Type B Element**  
SIL 2@HFT=0, SIL 3@HFT=1, Route 1<sub>H</sub> (models SFF ≥ 90%)  
SIL 2@HFT=0, SIL 3@HFT=1, Route 2<sub>H</sub> (low demand, SFF < 90%)  
SIL 2@HFT=1, SIL 3@HFT=1, Route 2<sub>H</sub> (high demand, SFF < 90%)  
PFD<sub>avg</sub> / PFH and Architecture Constraints must be verified for each application

**Systematic Capability:**  
The product has met manufacturer design process requirements of Safety Integrity Level (SIL) 3. These are intended to achieve sufficient integrity against systematic errors of design by the manufacturer.  
A Safety Instrumented Function (SIF) designed with this product must not be used at a SIL level higher than stated.

**Random Capability:**  
The SIL limit imposed by the Architectural Constraints for each element. This element meets exida criteria for Route 2.

**IEC 61508 Failure Rates in FIT<sup>2</sup>**

Device	λ <sub>SD</sub>	λ <sub>SU</sub>	λ <sub>DD</sub>	λ <sub>DU</sub>	SFF
Rosemount® 3051 Coplanar Differential & Coplanar Gage	0	84	258	32	91%
Rosemount® 3051 Coplanar Absolute, In-line Gage & Absolute	0	94	279	41	90%

**IEC 61508 Failure Rates in FIT<sup>2</sup>**

Device	λ <sub>SD</sub>	λ <sub>SU</sub>	λ <sub>DD</sub>	λ <sub>DU</sub>
Rosemount® 3051 Coplanar Differential & Coplanar Gage	0	84	258	32
Rosemount® 3051 Coplanar Absolute, In-line Gage & Absolute	0	94	279	41
Rosemount® 3051 Flowmeter Series based on 1195, 405, or 485 Primaries				
Flowmeter Series <sup>1</sup>	0	92	258	41
Rosemount® 3051 Level Transmitter (w/o additional Seal)				
Coplanar Differential & Coplanar Gage	0	84	258	67
Coplanar Absolute, In-line Gage & Absolute	0	94	279	75
Rosemount® 3051 with Remote Seals <sup>3</sup>				

**SIL Verification:**  
The Safety Integrity Level (SIL) of an entire Safety Instrumented Function (SIF) must be verified via a calculation of PFD<sub>avg</sub> / PFH considering redundant architectures, proof test interval, proof test effectiveness, any automatic diagnostics, average repair time and the specific failure rates of all products included in the SIF. Each subsystem must be checked to assure compliance with minimum hardware fault tolerance (HFT) requirements.

The following documents are a mandatory part of this certification:  
**Assessment Report:** ROS 13/01-010 R002 V3R1  
**Safety Manual:** 00809-0100-4007

<sup>1</sup>BR5 or BR6 must be ordered with option code QT for this certificate to be valid below -40C  
<sup>2</sup>FIT = 1 failure / 10<sup>9</sup> hours  
<sup>3</sup>SFF not required for devices certified using Route 2<sub>H</sub> data. For information detailing the Route 2<sub>H</sub> approach as defined by IEC 61508-2, see Technical Document entitled "Route 2<sub>H</sub> SIL Verification for Rosemount Type B Transmitters with Type A Components".  
<sup>4</sup>Refer to ROS 13/04-008 R001 V1R0 "Primary Element FMEDA for Flowmeters" report for models that are excluded.  
<sup>5</sup>Refer to the Remote Seal (ROS 1105075 R001 V2R1) FMEDA report for the additional failure rates to use when using with attached Remote Seals, or use exSILentia.

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**Systematic Capability: SC 3 (SIL 3 Capable)**  
**Random Capability: Type B Element**  
SIL 2@HFT=0, SIL 3@HFT=1, Route 1<sub>H</sub> (models SFF ≥ 90%)  
SIL 2@HFT=0, SIL 3@HFT=1, Route 2<sub>H</sub> (low demand, SFF < 90%)  
SIL 2@HFT=1, SIL 3@HFT=1, Route 2<sub>H</sub> (high demand, SFF < 90%)

SIL2 can be achieved with a single device

SIL3 requires redundancy

**IEC 61508 Failure Rates in FIT<sup>2</sup>**

Device	λ <sub>SD</sub>	λ <sub>SU</sub>	λ <sub>DD</sub>	λ <sub>DU</sub>	SFF
Rosemount® 3051 Coplanar Differential & Coplanar Gage	0	84	258	32	91%
Rosemount® 3051 Coplanar Absolute, In-line Gage & Absolute	0	94	279	41	90%







Route 2<sub>H</sub> Table<sup>3</sup>




Determine false trip rate

Determine safety







# Emerson Portfolio of Safety Certified Measuring Devices

Pressure	
Rosemount 3051S with Advanced Diagnostics	
Rosemount 3051S Transmitter	
Rosemount 3051 Transmitter	
Rosemount 2051 Transmitter	
Rosemount Primary Elements	
Rosemount 1199 Diaphragms	

Temperature	
Rosemount 3144P Transmitter	
Rosemount 644 Transmitter	
Rosemount 248 Transmitter	


Tank Gauging	
Rosemount 5900C Guided Wave Radar	
Rosemount 5900S 2-in-1 Radar Level Transmitter	

Level	
Rosemount 5408 Non-Contacting Radar	
Rosemount 5300 Guided Wave Radar	
Rosemount 2140 SIS Level Switch Vibrating Fork	
Rosemount 2130 Level Switch Vibrating Fork	
Rosemount 2120 Level Switch Vibrating Fork	

Flow	
Micro Motion 5700 Transmitter	
Micro Motion 4200 Transmitter	
Micro Motion 1700/2700 Transmitter	
Rosemount 8800 Vortex Flowmeter	

Flame Detectors	
Rosemount 975 Multi-Spectrum Infrared Flame Detector	
Rosemount 936 Open Path Combustible	
Rosemount 935 Open Path Combustible	

Flame & Gas	
Rosemount 925/625 Point Gas Detector	

Combustion (FY23 H1)	
Rosemount CX2100	

# Emphasis Assessment

- Assessment required for UK Nuclear industry
  - Two “legged” approach
    - Production Excellence (PE)
    - Independent confidence-building measures (ICBMs)
  - Builds on IEC61508

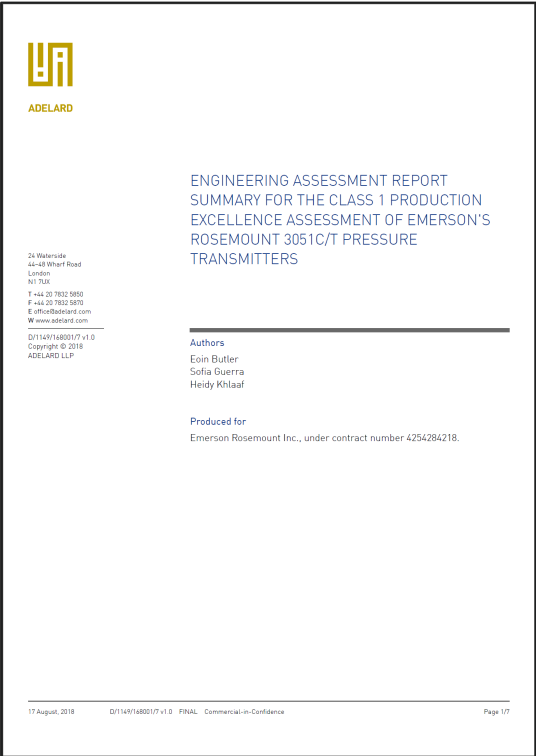
GRADING (Use strategy triangle to define scope and approach)	
Class 3 - Type tests - Review of hardware reliability calculations - Commissioning tests - Review of field data - Consideration of manufacturer's pedigree	
Class 2 - source code As for Class 3 plus: - Dynamic analysis - Static analysis And possibly: - Statistical testing	Class 2 - no source code As for Class 3 plus: - Dynamic analysis - Statistical testing - Justification of use in spite of no access to code
Class 1 - source code always required As for Class 2 (static analysis to include functional analysis) plus: - Statistical testing - Justification of tools used (including compiler validation)	

SIL per IEC61508	PFD <sub>avg</sub> range	Emphasis class
1	≥10 <sup>-2</sup> to <10 <sup>-1</sup>	Class 3
2	≥10 <sup>-3</sup> to <10 <sup>-2</sup>	Class 2
3	≥10 <sup>-4</sup> to <10 <sup>-3</sup>	Class 1
4	≥10 <sup>-5</sup> to <10 <sup>-4</sup>	Class 1



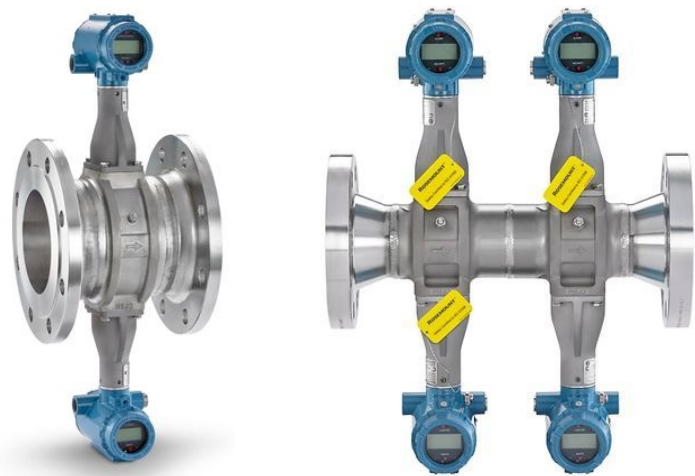
644: Class 2

3051: Class 1 and Class 2

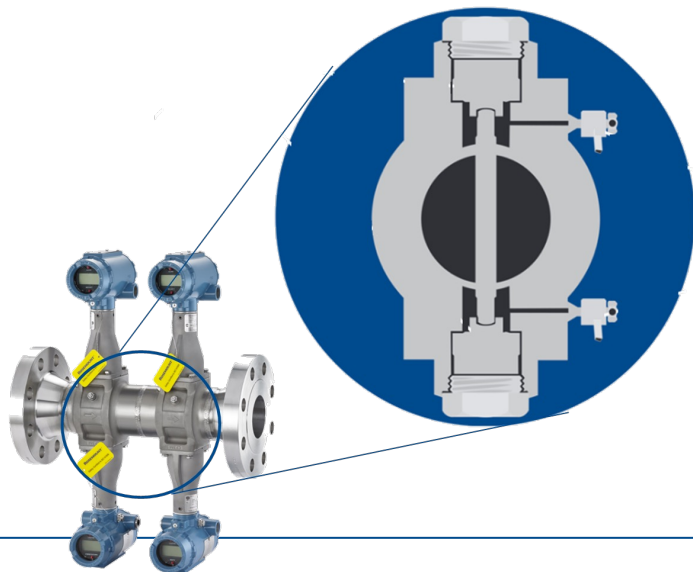


# Hardware Supporting Safety

Dual and Quad Vortex



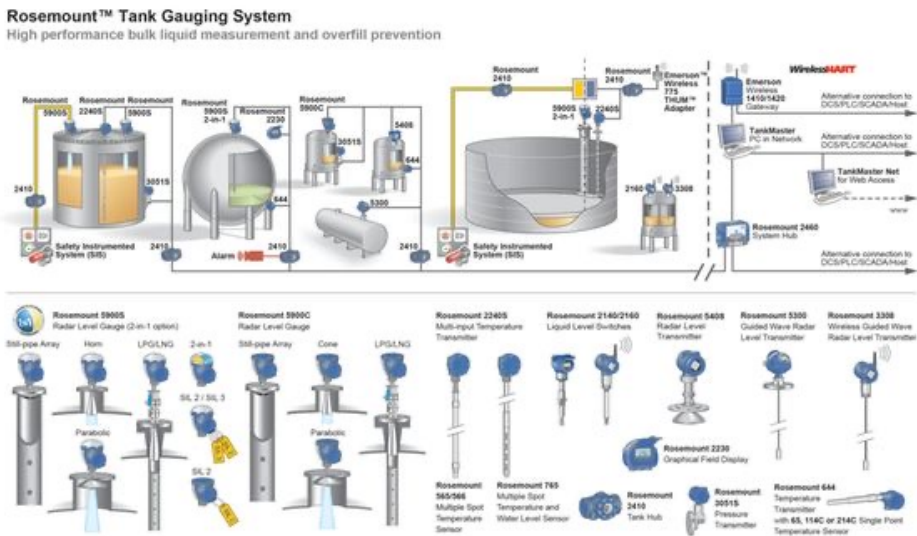
- Redundant sensors without flow disturbance
- Safety certified with SIL2 capability
  - SIL3 systematic capability with redundant sensors



2-in-1 Radar Level Gauge



- Dual radar in a single housing
- Safety certified with SIL2 and SIL3 capability



# Proof Testing

**B.1 Suggested Partial Proof Test**  
The suggested proof test described in Table 8 will detect 51% of possible DU failures in the Rosemount 3051 Coplanar Differential & Coplanar Gage and 41% of possible DU failures in the Rosemount 3051 Coplanar Absolute, In-Line Gage & Absolute.

Table 8 Steps for Partial Proof Test

Step	Action
1.	Bypass the safety function and take appropriate action to
2.	Use HART communications to retrieve any diagnostics an
3.	Send a HART command to the transmitter to go to the high that the analog current reaches that value <sup>9</sup> .
4.	Send a HART command to the transmitter to go to the low that the analog current reaches that value <sup>9</sup> .
5.	Inspect the Transmitter for any leaks, visible damage or c
6.	Remove the bypass and otherwise restore normal operati

**B.2 Suggested Comprehensive Proof Test**  
The suggested proof test described in will detect 90% of possible DU failures in both the Rosemount 3051 Coplanar Differential & Coplanar Gage and the Rosemount 3051 Coplanar Absolute, In-Line Gage & Absolute.

Table 9 Steps for Comprehensive Proof Test

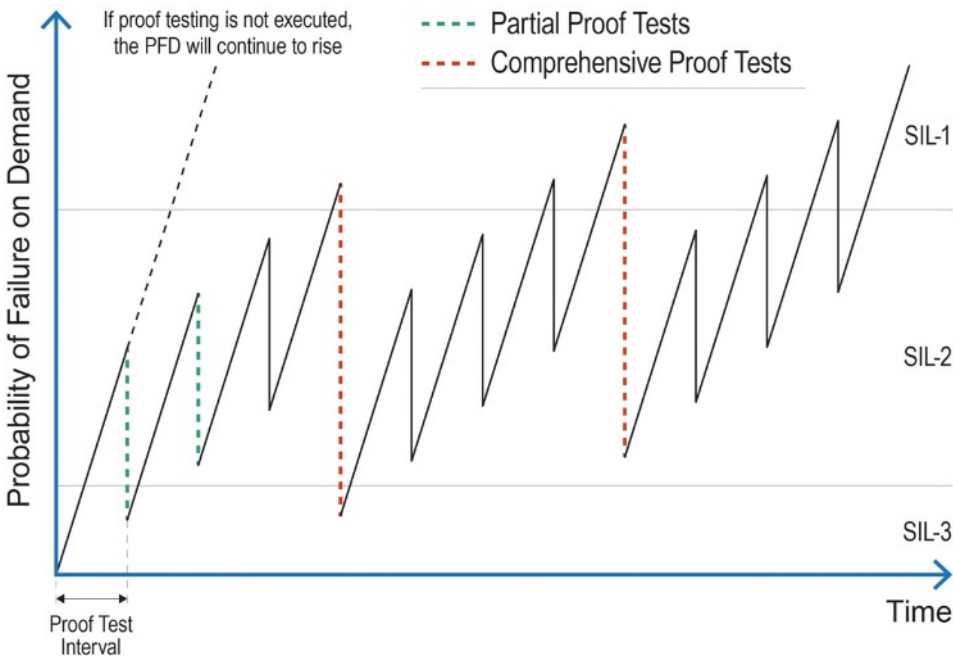
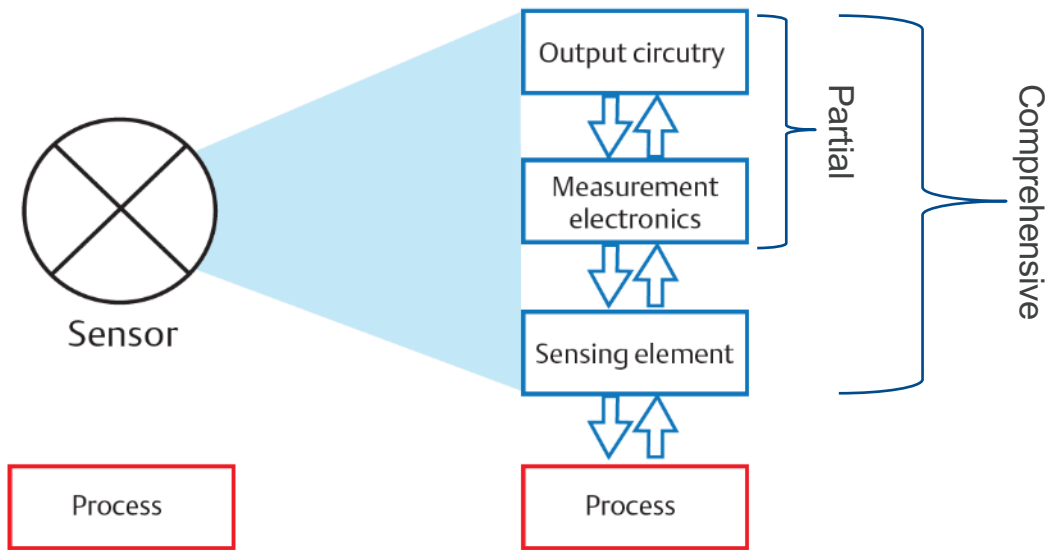
Step	Action
1.	Bypass the safety function and take appropriate action to avoid a false trip
2.	Use HART communications to retrieve any diagnostics and take appropriate action.
3.	Send a HART command to the transmitter to go to the high alarm current output and verify that the analog current reaches that value <sup>10</sup> .
4.	Send a HART command to the transmitter to go to the low alarm current output and verify that the analog current reaches that value <sup>11</sup> .
5.	Inspect the Transmitter for any leaks, visible damage or contamination.
6.	Perform a two-point calibration of the transmitter over the full working range.
7.	Remove the bypass and otherwise restore normal operation

- The chance of failure (PFD) increases with time
- A Proof Test checks for hidden failures and will (partly) reset the PFD
  - The magnitude of the reset is determined by the “Proof Test Effectiveness” or “Proof Test Coverage”
- Manufacturers can support this process by providing recommended Proof Tests with their effectiveness as a percentage of  $\lambda_{DU}$

Table 10 Proof Test Coverage – Rosemount 3051

Device	Coplanar Differential & Coplanar Gage	Coplanar Absolute, In-Line Gage & Absolute
Rosemount 3051 - Partial	51%	41%
Rosemount 3051 - Comprehensive	90%	90%

From the Safety Manual





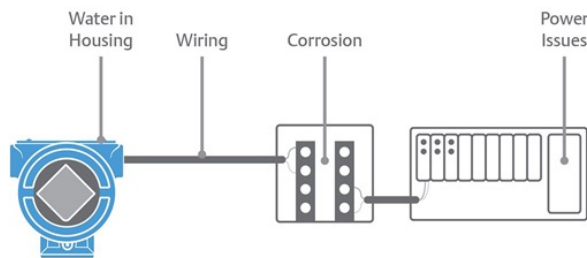
# Diagnostic Capabilities Supporting Safety

## 3051S Pressure Transmitter



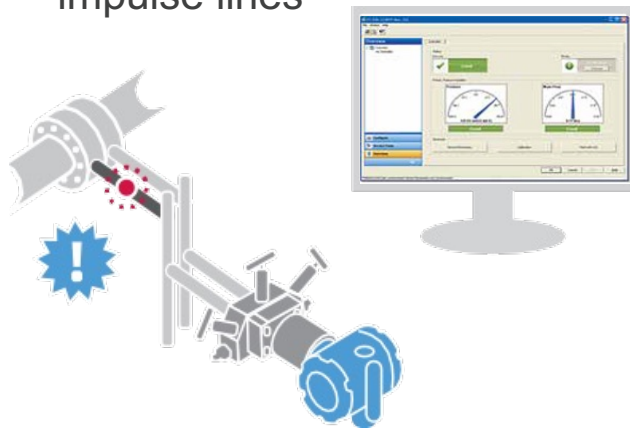
- Loop Integrity

- Monitors and detects power supply issues



- Plugged Line Diagnostics

- Monitors and detects plugging of impulse lines

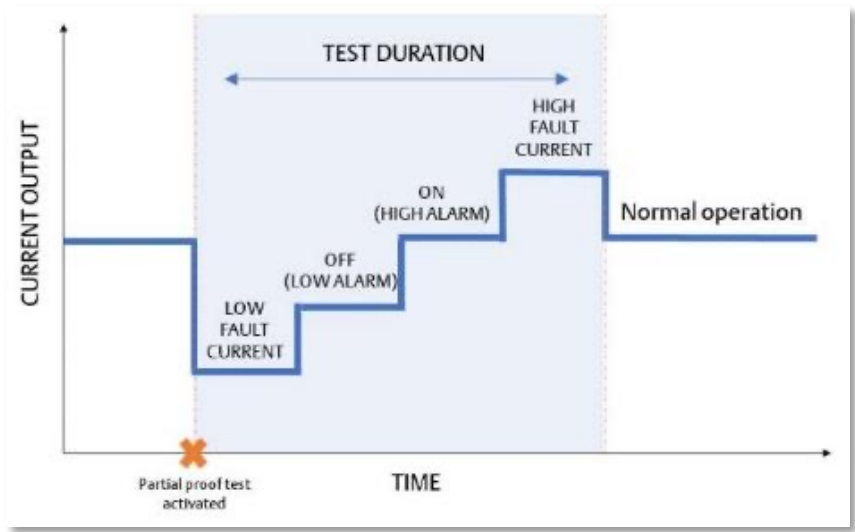


## 2140 Level Switch



- Remote Proof Testing

- Allows a proof test without the need to remove the device from the process



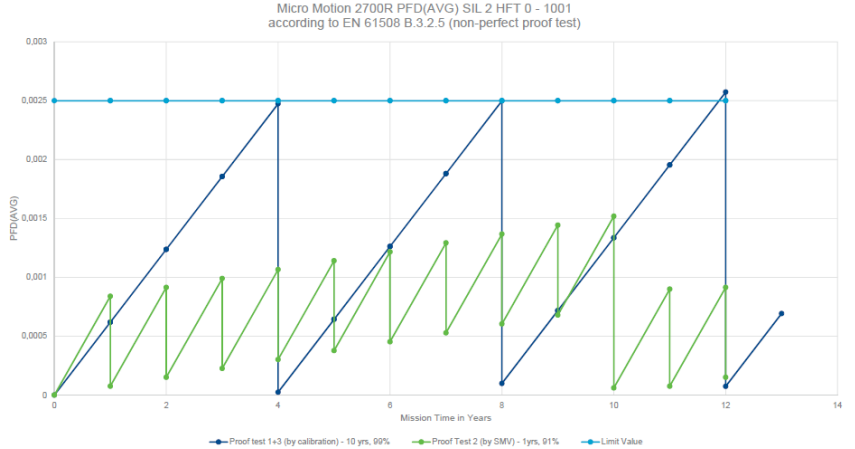
## Micro Motion Flowmeter



- Smart Meter Verification

- Monitors and detects mechanical changes to the internal tubing

Proof Test Procedures		Proof Test Coverage (PTC)
1	4-20 mA loop check	50 %
2	SMV + 4-20 mA loop check	91 %
3	Calibration + 4-20 mA loop check	99 %



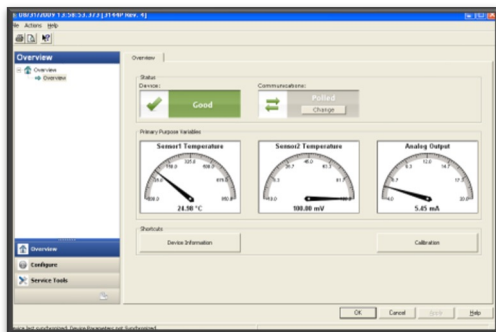
# Ease of Use

## Human Centered Design

- Common look and feel

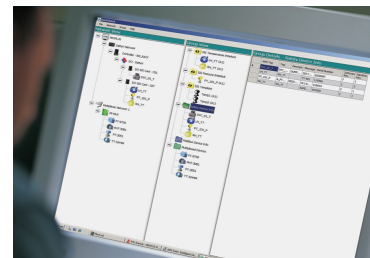


- Device Dashboards
  - Similar for different devices
  - Similar for different tools
    - eDD, DTM, or FDI based



## Common Tools

- HART Protocol based
  - Common terminology across vendors
  - Vendor-independent tools
- AMS Device Manager
  - Device configuration
  - Maintenance log, event log
  - Calibration log
- AMS Quick Check
  - Voting and interlock checking



## Others

- Suggested Proof Test
- Guided Proof Testing
- Configuration Data Sheet
- Hardware options
  - Optional zero and/or span buttons
  - Write protect jumper/switch



# Challenges and Lessons Learned – in Summary

- Balancing safety and availability
  - Certification is not the only thing consider
    - Devices must be suitable for the application
  - The right voting architecture and redundancy will optimize the balance between safety and availability
    - Redundancy requires assessment of common cause failures
  - Consider  $\lambda$ s to assess the spurious trip rate
- Maintaining safety functions
  - Manufacture guidelines will make Proof Testing more robust
  - Guided Proof Testing will reduce time and avoid mistakes
  - A limited number of “critical parameters” reduces the risk of incorrect configurations
- Ease of use
  - Having the same instruments for safety and basic process control reduces cost and risk
  - A Human Centered Design strategy and well-designed tools will reduce complexities for personnel