

Connecting models

Interactions between climate, hydrological, hydropower, and energy system models – Lessons learned from the KLIVA project

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Models used in KLIVA





Project group

























What if **climate change** affects **hydropower**?





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Questions we want to answer

Impact of **climate change** on:

- Inflow per reservoir
- Inflow energy per river system
- **Dispatch** per river system (production & flex)
- Dispatch in the electric power system
- Future electric power system

Hydropower plants	KLIVA	Sweden
Number	~200	~2000
Capacity (end 2020)	14 805 MW	16 335 MW
Energy (2020)	65 TWh	71 TWh



Map: OpenStreetMap. Statistics: Energiföretagen (https://www.energiforetagen.se/globalass ets/energiforetagen/statistik/energiaret/20 20/energiaret-2020_tabeller.pdf).



Modelling "cascade"

Impact of **climate change** on:

- Inflow per reservoir
- Inflow **energy** per river system
- **Dispatch** per river system (production & flex)...
- **Dispatch** in the electric power system
- Future electric power **system**

Climat	Hydrology		
Climat	Hydrology	Hydropower	
Climat	Hydrology	Hydropower	
Climat	Hydrology	Hydropower	Energysystem
Climat	Hydrology	Hydropower	Energysystem

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Horizon

Impact of **climate change** on:

- Inflow per reservoir
- Inflow energy per river system
- **Dispatch** per river system (production & flex)
- Dispatch in the electric power system
- Future electric power system





What about the **results**?



Climate change

S-HYPE











Day-of-year

Climate factors









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hist = HBV

Local inflow

Climat

Annual cycle of aggregated local inflow to all reservoirs within each river system (no propagation times)

Hydrology





Production & spillage

Hydropower

Example: Skellefteälven



Production & spillage

Hydropower

Example: Skellefteälven

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Kalenderår

Hydropower

Example: Skellefteälven



Inflow patterns



Measure for flexibility



Example: Skellefteälven, 2011







Future electricity production 2050

Energysystem

- Fossil free, only
- Northern Europe
- Lifetime limited
- Cost efficient
- Electricity, heat, H₂, EV
- Electrification (+100 TWh)
- Transmission
- 1991 & 1992, inflow and demand temperature dependent







Have there been **challenges**?



Yes, but we got help!

Big thanks to Susanne, Anna, Linnéa and many more!!







Making data accessible

Accessible for research:

- Shared via Energiföretagen
- Energiföretagen's NDA



- 📷	Energisystemanalys	 Vattenkraft		
	Allmänt			
	Temp 🗇	🗋 Namn 🗸	Åndrat \sim	Ändrades av \backsim
	Vattenkraft	Historisk data	den 15 januari 2021	Johan Bladh
		📁 Modelldata	den 5 februari 2021	Johan Bladh
		[⊥] Tillrinningsdata HBV	l går 5:26 PM	Scharff Richard (YR

Ansvarig handlöggare Användare Johan Bladh Användare Energiföretagen Sverige, Energisystem Iohan, Bladh@energiforetagen.se Richard Scharff 076 – 147 88 30 Chalmers		AVTAL ^{Datum} 2021-03-18	Avtabaturninee XXX	1 (2)
V/2 = 510 13 an	Ansvarig handläggare Johan Bladh Energiföretagen Sverige, Energisystem Johan Bladh@energiforetagen.se 076 – 147 88 30	Användare Richard Scharff Chalmers richard .scharff@chalm	1975 60	





Difference S-HYPE versus HBV

- HBV: daily timeseries of local reservoir inflow closer to the reality
- S-HYPE: technical issue limits estimation of local inflow timeseries
 - > Estimation by deducting outflow from reservoirs located upstream from the total inflow
 - Problem with delay of the outflow from upstream reservoirs

Estimate as the average value over a moving window of 10 days

Annual cycle of inflow to reservoirs within a river



- Total inflow to all reservoirs within a river system
 - Annual cycles well described
 - Inter-annual variability similar
- Local inflow to individual reservoirs
 - 22 out of 254 deviate from observations
 - Small deviations accepted
 - Large deviations but with little influence accepted



Internal "regulation" in S-HYPE

Example: outlet Vänern (SUBID 4169)

- Simple regulation routine in S-HYPE
- Does not account for actual regulation
- Data on operation rule can improve prediction



Closest to "reality"





Align models





Hydropower

 \rightarrow Guarantee a common description of the hydropower system in both



Example for subcatchment

Some fun with "details"





Summeringsområde HBV Delavrinningsområde S-HYPE

qcinfl_totmean (total inflow) qcloc_locmean (local inflow)



Legal rules on water regulation

Туре	Luleälven	Skellefteälve	Umeälven	Ångermanäl	Indalsälven	Ljungan	Ljusnan	Dalälven	Göta älv	Lagan	Summa	
WaterLevel	30	29	30	112	524	32	120	7	106	376	1366	\square
MinSpill	0	27	15	28	48	30	28	13	0	0	189	
MinFlow	4	14	5	7	40	2	4	9	0	5	90	
MaxChangeWeek	2	0	0	16	10	0	0	0	0	0	28	
MaxChangeDay	2	0	0	15	9	0	0	0	0	0	26	
LevelAboveRamp	0	0	7	0	0	0	0	0	0	0	7	
LevelBelowRamp	0	0	7	0	0	0	0	0	0	0	7	
DailyLevelChangeLimit	0	0	0	0	0	5	0	0	0	0	5	
SpillChangeTimeInterval	0	0	0	0	0	3	0	0	0	0	3	
MinDailyFlow	0	0	0	0	0	1	0	0	1	0	2	
WeeklyLevelChangeLimit	0	0	0	0	0	2	0	0	0	0	2	
DailyLevelChangeLimitMean	0	0	0	0	0	0	0	1	0	0	1	
HQ	0	0	0	0	0	1	0	0	0	0	1	
MaxFlowTwoSegments	0	0	0	0	0	0	0	1	0	0	1	
MaxSpill_ResLevel	0	0	0	0	0	1	0	0	0	0	1	
MaxSpillChange_Day	0	1	0	0	0	0	0	0	0	0	1	
MinWeeklyFlow	0	0	0	0	0	1	0	0	0	0	1	
MovingMinWeeklyFlow	0	0	0	0	0	1	0	0	0	0	1	
Spill_ResLevel	1	0	0	0	0	0	0	0	0	0	1	
WeeklyLevelChangeLimitMean	0	0	0	0	0	0	0	1	0	0	1	







Limited calculation capacity and brainpower ©

Energysystem

Suitable for...

- ... Sweden as a whole?
- ...per bidding area?
- ...for each river system?

Based on...

- ...yearly values?
- ...daily values?
- ...visible patterns?

1991-1992



Map: Svk/OpenStreetMap. 27



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991-1992

Sverige 70 (4ML i) buiuuiilits 30 SE3 SE2 SET Arst 20 10 1965 1970 1975 1980 1985 1990 1995 2000 2005 2010 2015 Kalenderår



100 % 100 % 100 % 100 % 100 % 100 % 100 % 100 % 100 % 1974 1975 SE2 100.% 100 % 100 % 100 % 100 % 100 % 100 % 100 % 100 * 1984 100 % 100.% 100 % 100 % 100 % 100 % 100 % 1994 2001 2002 100 % 100 % 100 % 100 % 100 % 100.% 100 % 100 % 100.% 100 % 2011 2006 2010 2012 100 % 100 % 100 % 100 % 100 % 100 % 100 % 100 % 100.9 100 9 2014 2016 2017 Irinning relativt till elområdets medelvärde illrinning relativt till Svergies medelvärde Prickade linjerna visar 75 % respektive 125 % 100 %

Årstillrinning geografisk fördelning

Figure shows local inflows per bidding area. The average yearly inflow (dashed line) is calculated for 1963-2018. 75 % and 125 % percentiles (dotted lines). File: Årstillrinning geografisk fördelning.png. 29

Limited calculation capacity and brainpower ©

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Figure shows local inflows per river system. The average yearly inflows (dashed line) are calculated for 1963-2018. File: Årstillrinningar per älv.png.





Figure shows the daily sum of all local inflows for the ten river systems we worked with in KLIVA. Propagation times assumed to be zero. 31 File: Dygnstillrinningar dyngsvärden Sweden.png.



What about suggestions for improvement?



Vattenwebb I

On http://vattenwebb.smhi.se/modelarea/:

• Improve backgound map, e.g. with OpenStreetMap



Vattenwebb II

On http://vattenwebb.smhi.se/modelarea/:

• Allow parameters in URL to show subcatchment, e.g. as in "Hydrologiskt nuläge"

Vatten

myndigheten



https://vattenwebb.smhi.se/hydronu/#%7B %22version%22:2,%22poi%22:64518,%22 map%22:%7B%22center%22:%5B56.9245 508,13.9988953%5D,%22zoom%22:6%7D, %22chartSubid%22:64518,%22showYear% 22:false%7D

Modelldata per område

Sök: 64518 64518 645180-124173

645183-155023 645187-156928

1	Reservoir name Energiföretagen	AROID	SUBID	KLIVA	Climate fa	Map catch
lõ	Vidöstern	631123-436360	64500	Yes	-	<u>64500</u>
	R_Bro	631021-438711	64518	Yes	-	<u>64518</u>
	R_Långö	635126-141576	2059	Yes	- 🗡	<u>2059</u>

=HYPERLÄNK(SAMMANFOGA(...))

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Just dreaming...

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R_Långö	635126-141576	2059	Yes	-	<u>2059</u>









Keep data accessible





"Extreme" weather events

"Extreme" weather events are *not* captured by our method!





Spahotell översvämmat – gästerna åker kanot till frukosten 1:26 min · 2022-08-23

eurelectric



7 Dec, 15-16:30 Online

Prictures: https://sverigesradio.se/artikel/hockeyprofilen-emma-i-gavle-ishallen-ar-mer-som-ett-badhus, https://sverigesradio.se/artikel/spahotell-oversvammat-gasterna-aker-kanot-tillfrukosten and https://www.eurelectric.org/events/the-coming-storm-building-electricity-resilience-to-extreme-weather/



Thanks!



Want to discuss more? → Dissimination webinar 8 February, 8-12, in Swedish Coming soon https://energiforsk.se/konferenser/kommande/

KLIVA home page: <u>https://energiforsk.se/program/klimatforandringarnas-inverkan-pa-</u> vattenkraften/

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