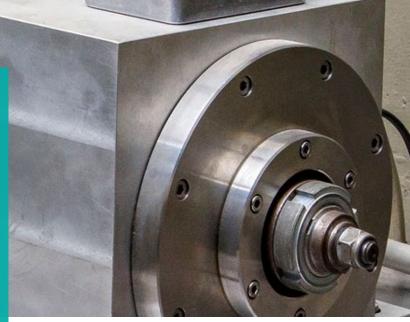




Seminar | Vibrations in nuclear applications | Stockholm | Nov. 9th 2023

Counter measures to Sub Synchronous Resonance problems in turbogenerators

Sven Herold, Rainer Nordmann, Christoph Tamm Fraunhofer-Institute for Structural Durability and System Reliability LBF

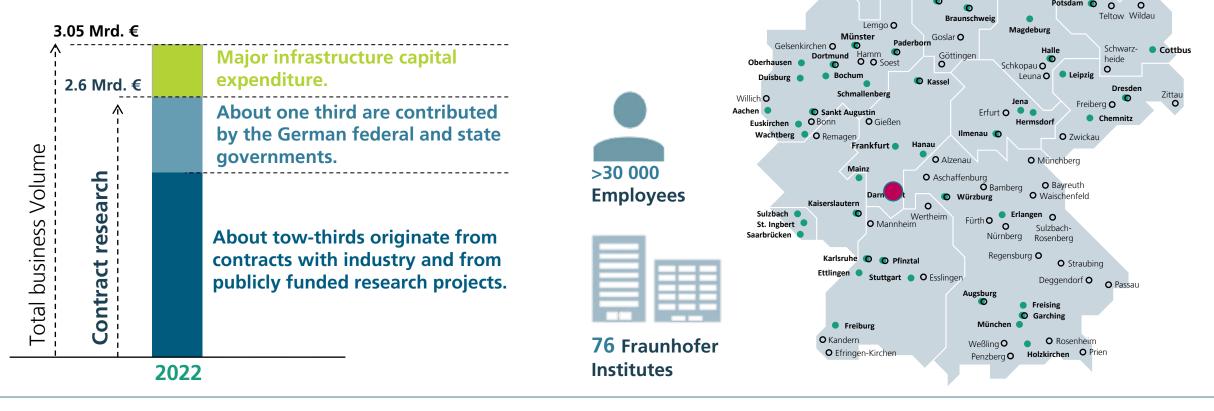




Fraunhofer-Gesellschaft

Locations in Germany

The Fraunhofer-Gesellschaft conducts applied research of direct benefit to private and public enterprises and of great benefit to society.



Main locations

Other locations

0



Digitan

C Rostock

Itzehoe

Wolfsburg

Stade

Hannover

Bremerhay

Oldenburg O

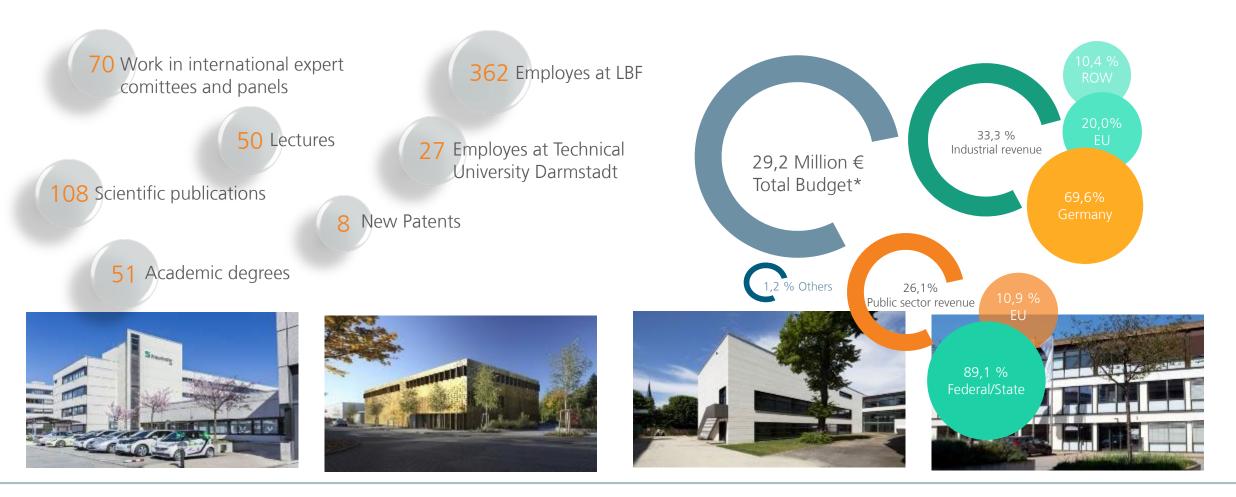
C Lübeck

Nachhaltic

Berlin

Fraunhofer LBF

Facts and Figures 2022



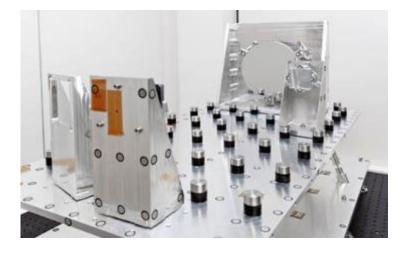


Fraunhofer LBF Research divisions



Structural Durability

Structural Durabilty forms the basis of our research activities since the Fraunhofer LBF was founded.



Smart Structures

Since 2001, we have been providing innovative solutions from analyzing structural dynamics to optimizing the vibration behavior of components and structures



Plastics

Since 2012, an integral part of our competencies is the realization of plastics applications from synthesis and formulation as well as additivation and processing to analytics and characterization.



Counter measures to Sub Synchronous Resonance problems in turbogenerators Outline

Introduction and Motivation

Model of the overall system (mech. drive train + el.-mech. generator + el. grid)

Torsional vibrations of power trains (excited by air gap torques)

General passive and active vibration control measures

Performance evaluation of different concepts

- Electrical tuning (conventional measure)
- Mechanical rotational damper
- Mechanical rotational absorber (adaptive)
- Active Vibration Control by rotational inertial mass actuator with velocity feedback
- Digital Twin

Summary and Outlook



Counter measures to SSR problems in turbogenerators Introduction

Resilience and availability of critical infrastructure

- stable energy supply is essential for industry, mobility, communication, private households, ...
- high availability and robustness of the power supply supports the smooth operation also in critical or crisis situations

However, ...

- fewer powerful systems are available to safeguard base and average loads
- alternative energy sources dependant from environmental conditions (location and time) and often not flexible
- strong variability of power requirements (location and time)



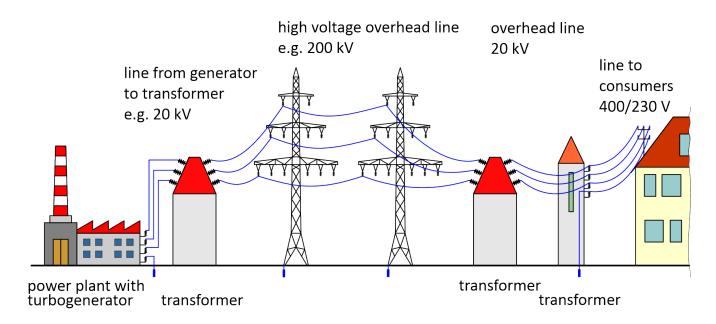


Counter measures to SSR problems in turbogenerators

Motivation

The transformation of the energy sector to decarbonized energy production leads (depending on the country) to challenging tasks:

- stable energy production without interruption
- stabilized electrical grid for robust energy transmission and distribution
- balancing the variable power requirements by economic storage solutions with adequate storage capacity
- high availability and robustness of all components, especially of the remaining powerful energy production systems



Reliability, availability and resilience/stability of the turbogenerators must be guaranteed.



Counter measures to SSR problems in turbogenerators

Motivation

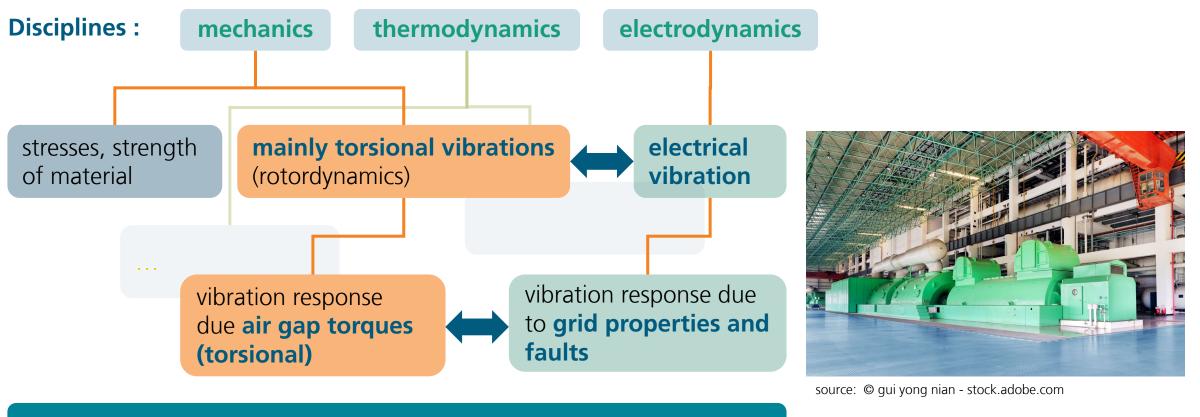
Reliability, availability and resilience/stability of the turbogenerators must be guaranteed. But by the situation described previously dynamic phenomena were generated:

- fault or switching operations in the resonant electrical grid coupled to the turbogenerator lead to vibration of the mechanical shaft too
- often lower frequency vibrations compared to the synchronous frequency excite the mechanical system by air gap torques, called sub synchronous resonances (SSR)
- methods to stabilize the electrical grid e.g. by electrical compensation with capacitive loads are discussed and sometimes implemented
- In this lecture counter measures concentrating on the mechanical part of the system will be investigated to prevent the drive train from long-lasting (unstable) torsional vibrations.



Application: Vibrations in turbogenerators caused by SSR problems

Different disciplines of physics are involved



stability and reliability problems (e.g. by interactions)



How to describe holistic mechatronic systems? – a multiphysical task

Different disciplines of physics and analogies

Impedance and admittance / defined ports

		mechanical	electrical	fluid
Potential variable <i>P</i>		force F	voltage U	pressure p
Flux variable	${m F}$	velocity v	current i	flow q
Power	$P=\mathscr{P}\mathscr{F}$	P = F v	P = U i	P = p q
Impedance	$Z = \mathcal{P}/\mathcal{F}$	Z = F / v	Z = U / i	Z = p / q
Admittance	$\mathbf{Y} = \mathcal{F}/\mathcal{P}$	Y = v / F	Y = i / U	Y = q / p
Impedance model		V Z F	i Z ↓	q Z p
Admittance model		F Y V		p→ Y q

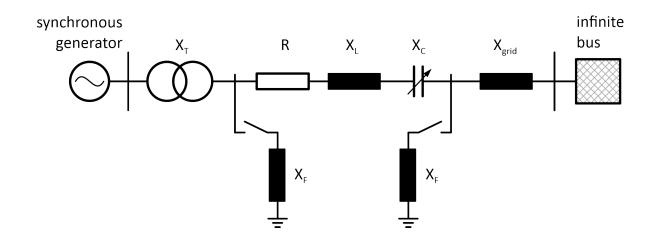


Electrical sub-system

The IEEE **first benchmark model** for SSR analysis is a simplified representation of the electrical part of the grid **including the synchronous generator**, a transformer (X_T) , transmission lines (R, X_L) , a compensation option (X_C) , the grid load (X_{grid}) and the possibility to introduce switching faults by inductive loads (X_F) .

At the generator, a coupling to the mechanical part of the system via energy exchange is necessary to investigate SSR problems holistically.

Electrical and mechanical disturbances introduce air gap torques on the mechanical side and currents in the windings (stator, rotor) on the electrical side of the generator.



IEEE first benchmark model for SSR analysis

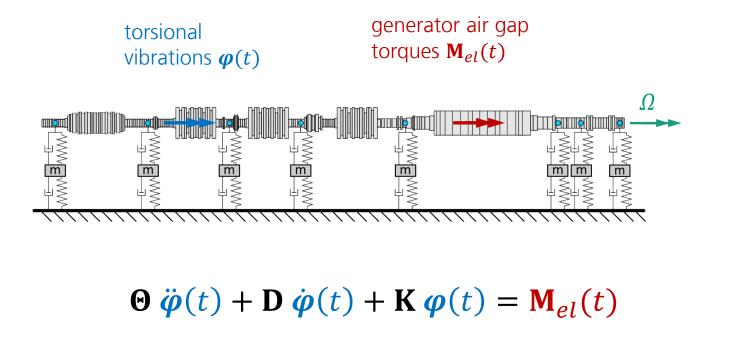


Mechanical model and equations of motion for the evaluation of torsional vibrations

The matrices **Θ**, **D** and **K**(*Ω*) of the equations of motion for **torsional vibrations** of the **power train** contain mainly the stiffness, damping and inertia data of the shaft train. **K** depends on *Ω* due to the stiffening of centrifugal forces on blades. The **damping** in the torsional system is **very low**.

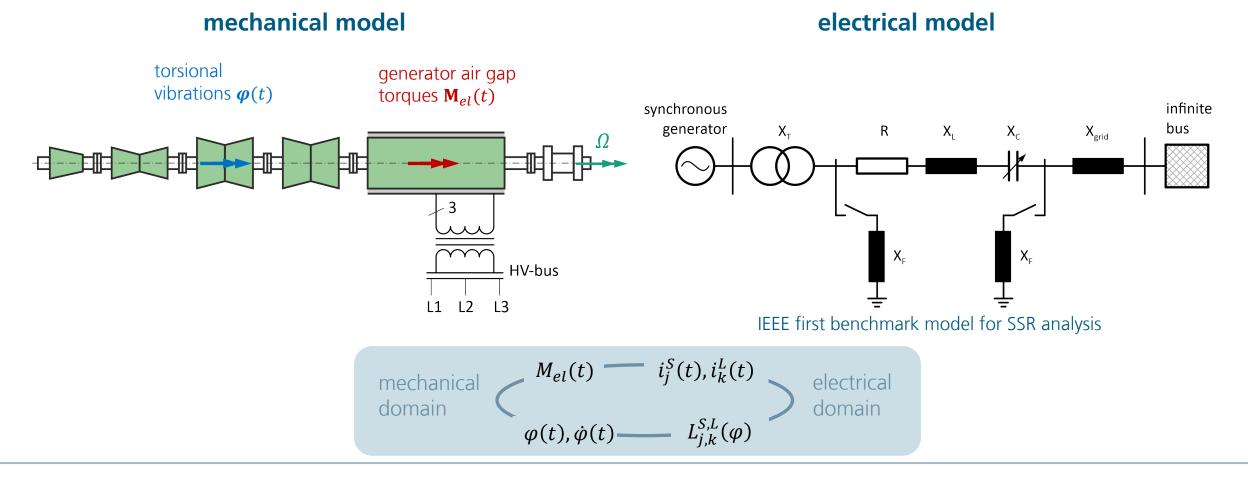
The main excitations are **air gap torques** $M_{el}(t)$ in the generator.

Torsional vibrations $\varphi(t)$ are acting around the shaft axis.





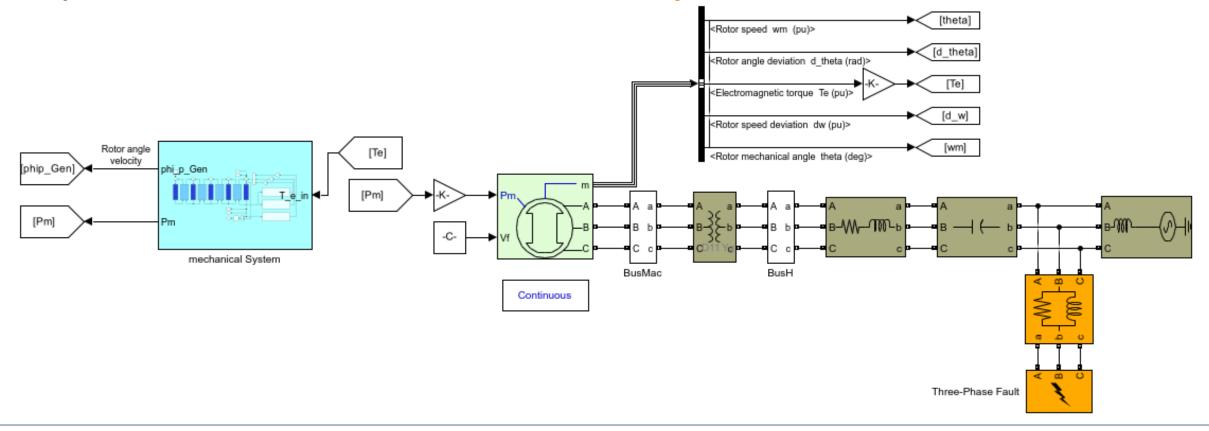
Electrical, electro-mechanical and mechanical sub-systems





Implementation into simulation environment

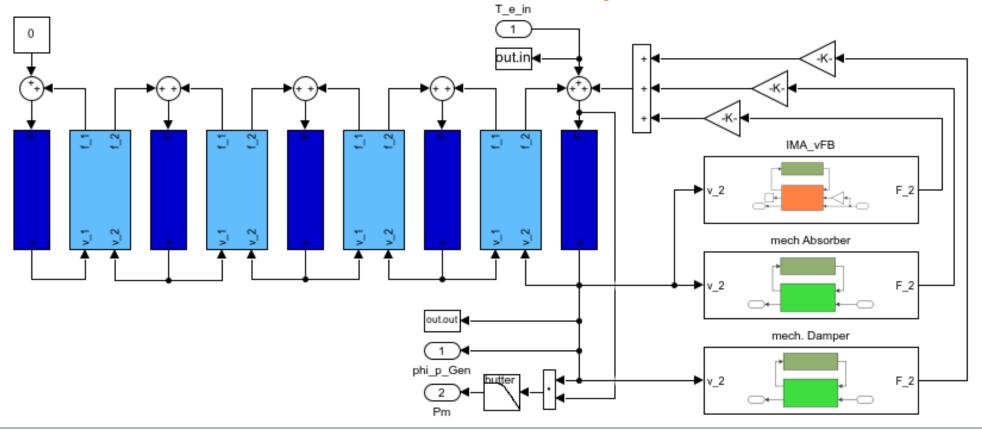
Coupled electro-mechanical simulation model – overall system





Implementation into simulation environment

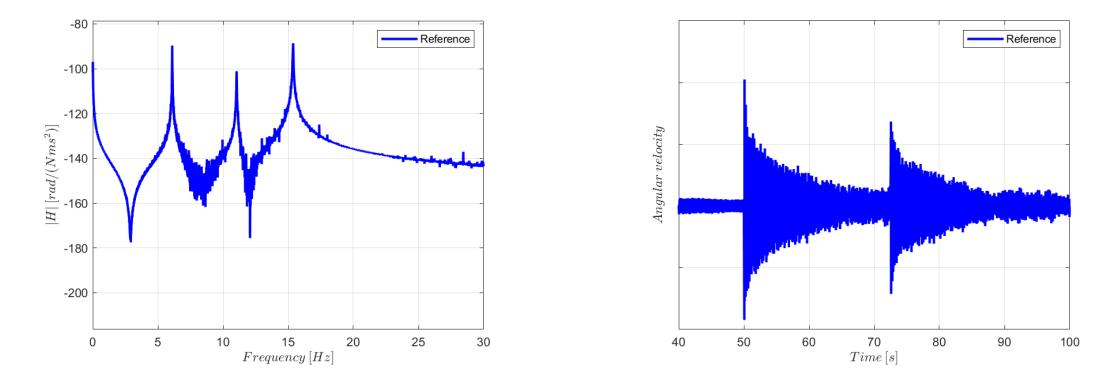
Coupled electro-mechanical simulation model – mechanical system with vibration control measures





Reference results

Coupled electro-mechanical simulation \rightarrow switching faults after 50 s and 72.5 s realized





Potential counter measures to SSR problems in turbogenerators

Conventional measures | Passive and active vibration control measures | Digital Twin

Conventional measures (in the electrical system)

- **system tuning** electrical **compensation** by additional and adjustable capacitive loads
- ...

Passive and active Vibration control measures (in the mechanical system)

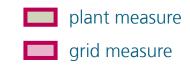
- **reduction of excitation** Example: active generator
- system tuning modification of dynamics by additional stiffnesses or masses
- damping modification of dynamics by additional damping
- vibration absorption modification of dynamics by additional resonant sub systems
- isolation of sources and receiver decoupling of sub-systems in a certain frequency range

Digital Twin for decision support (applicable for both electrical and mechanical system)

monitoring → diagnosis → recommendations to the plant operator → e.g. switching off



General passive and active vibration control measures



... with potential to counteract SSR Problems in Turbogenerators

	without energy conversion		with energy conversion		
	pass	sive	semi-active	active	
reduction of excitation					
system tuning	al		6		
damping	entio oace		cande cpace		
vibration absorption	conv tion		extution		
isolation of sources	solu		sole		
isolation of receiver					
observation by Digital Twin					
	In general increase of:				

effectiveness, benefit, complexity, number of possible variants

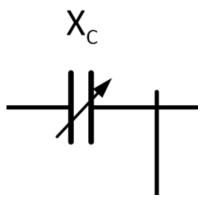


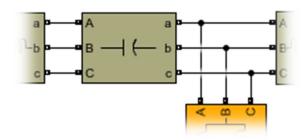
Electrical system tuning (conventional measure)

Description of measure

Electrical compensation by additional and adjustable capacitive loads

- e.g. Introducing test currents and measuring resulting voltages
- calculation of electrical impedance or admittance functions
- identification of zeros/poles (el. natural frequencies)
- calculation of critical frequencies difference between electrical natural frequency and synchronous frequency of the grid
- adjustment of the capacitance X_c accordingly to shift the critical frequencies

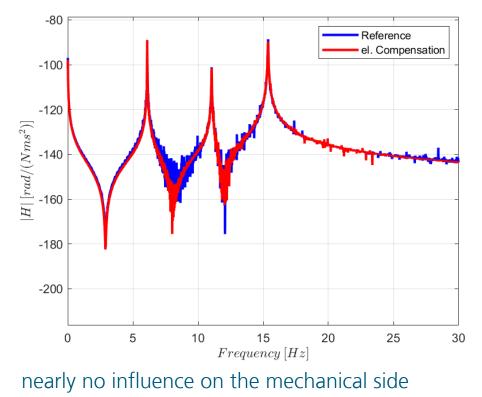


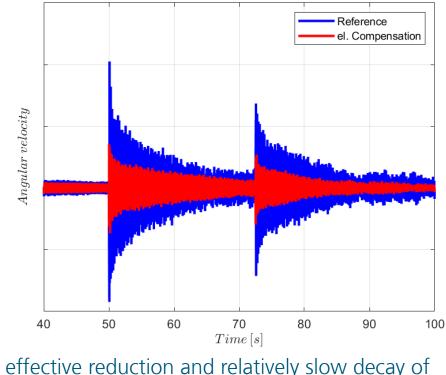




Electrical tuning (conventional measure)

Results





effective reduction and relatively slow decay of vibration amplitudes



Mechanical rotational damper

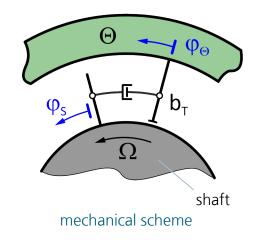
Description of measure

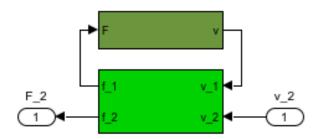
Modification of mechanical system dynamics by additional damping devices

- able to add damping forces into the mechanical system
- frequency dependant behaviour depending on the inertia and the nature of damping mechanism
- broadband measure
- passive device no energy supply necessary
- unconditionally stable

Parameters used

- $\Theta = 0.05 \cdot \Theta_G$
- $b_T = 500000 \text{ kg} \cdot \text{m}^2/\text{s}$







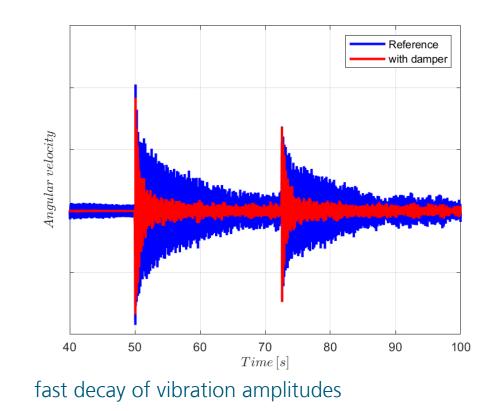


Mechanical rotational damper

Results

-80 Reference with damper -100 -120 $H|\left[rad/(Nms^2)\right]$ -140 -160 -180 -200 0 5 10 15 20 25 30 Frequency [Hz]

broadband vibration reduction close to resonances





Mechanical rotational absorber (adaptive)

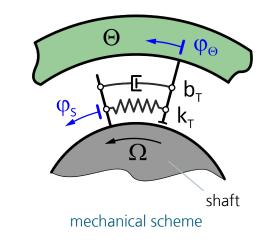
Description of measure

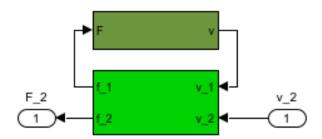
Modification of mech. system dynamics by an additional resonant sub-system

- able to absorb energy and effectively attenuate vibration amplitudes
- tuned to one natural frequency of the mechanical system (tuneable [adaptive] variants possible)
- narrowband measure
- passive device no energy supply necessary

Parameters used

 $\Theta = 0.025 \cdot \Theta_G$ $\omega_T = 15.3 \cdot 2 \cdot \pi \ 1/s$ $k_T = \omega_T^2 \cdot \Theta$ $b_T = 30000 \text{ kg} \cdot \text{m}^2/\text{s} \ (\vartheta_T = 0.062)$

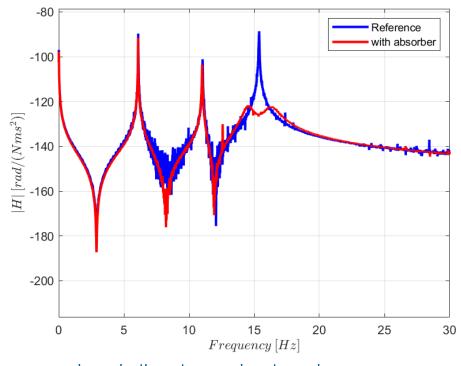




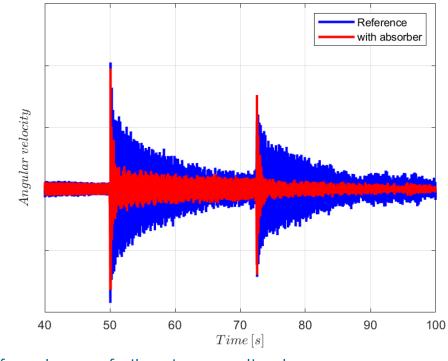




Mechanical rotational absorber (adaptive)



narrowband vibration reduction close one resonance



fast decay of vibration amplitudes



Results

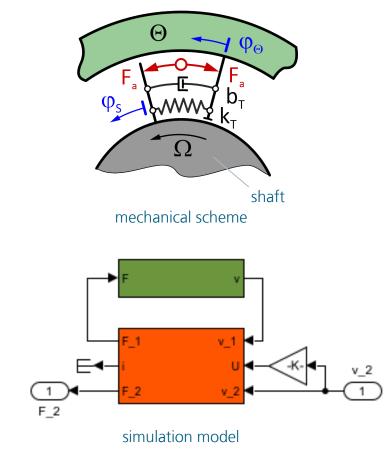
Active Vibration Control by rotational inertial mass actuator with velocity feedback

Description of measure

Integration of an actively controlled additional mech. resonant sub-system

- able to actively generate dynamic forces/moments in a broad frequency range (above its own natural frequency)
- velocity feedback is implemented for demonstration –
 a simple unconditionally stable control approach (for control gain < 0)
- flexible adjustable control gain and several digital control concepts possible
 Parameters used

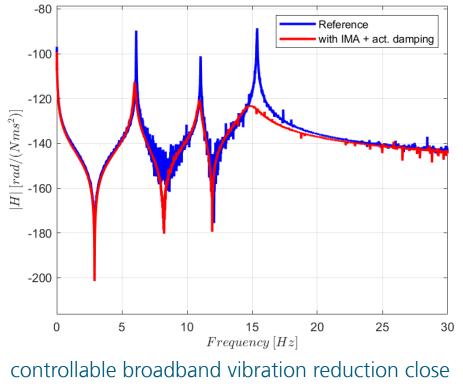
 $\Theta = 0.05 \cdot \Theta_G$ $\omega_T = 3 \cdot 2 \cdot \pi \ 1/s$ $k_T = \omega_T^2 \cdot \Theta$ $b_T = 20000 \text{ kg} \cdot \text{m}^2/\text{s} \quad (\vartheta_T = 0.106)$



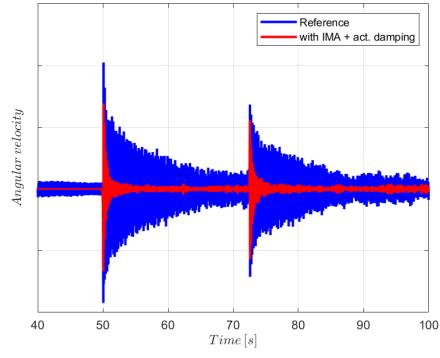


Active Vibration Control by rotational inertial mass actuator with velocity feedback

Results



to resonances

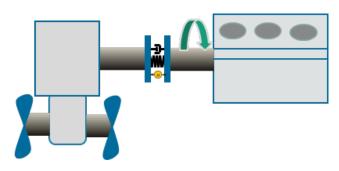


rapid decay of vibration amplitudes



Example: Realization of AVC by IMA with adaptive control approach

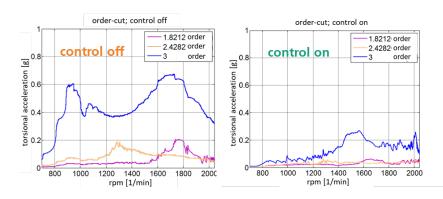
... to attenuate drivetrain vibrations in a vessel



- system integration in a motor yacht to perform tests under real operational conditions
- two V6 engines with 441 and 449 kW
- gearboxes in pod-design
- one drive train equipped with an active coupling system
- relevant periodic torsional excitations by the engine and the propeller





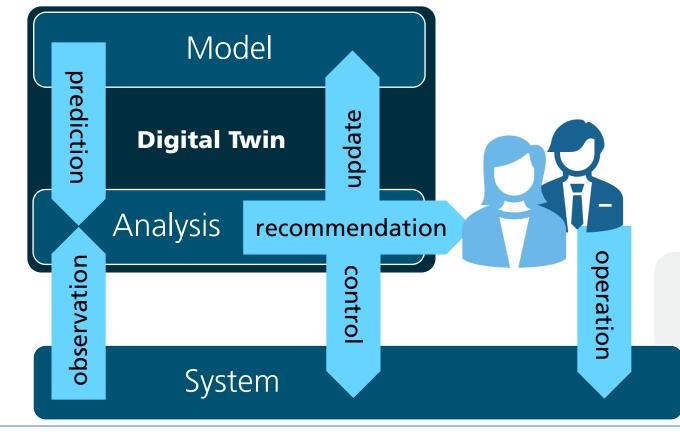






Performance evaluation of different concepts for SSR counter measures Observation by Digital Twin

Introduction and application to a critical system at operation:



- Digital Twin receives operational conditions and sensor data from the system: Observation
- Behaviour model predicts expected state and behaviour of the system: Prediction
- Based on the deviation between prediction and observation:
 - Update behaviour model, identify system state or operational condition
 - Send signal for active system control
 - Prepare information and recommend activity to experts



Observation by Digital Twin

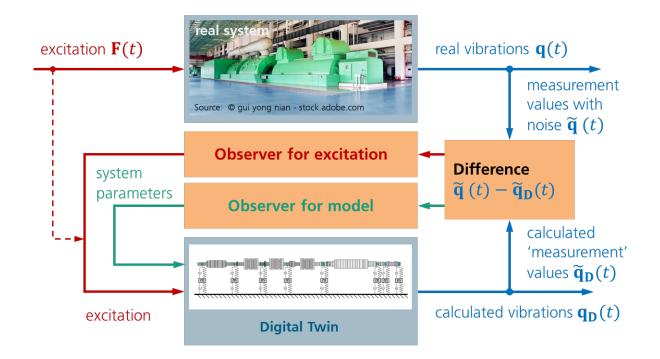
Description of measure

Monitoring the drive train \rightarrow identification of parameters and diagnosis of failures

From **deviations** between the selected real vibrations $\tilde{\mathbf{q}}(t)$ and the corresponding calculated vibration $\tilde{\mathbf{q}}_{\mathbf{D}}(t)$ possible **parameter changes** or **failures** in the real system can be identified (failure diagnosis).

Events, important to detect early:

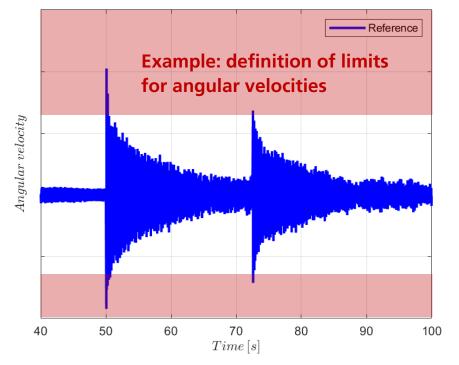
- increase of air gap torques
- changes of damping in torsional systems
- shaft cracks, blade failures

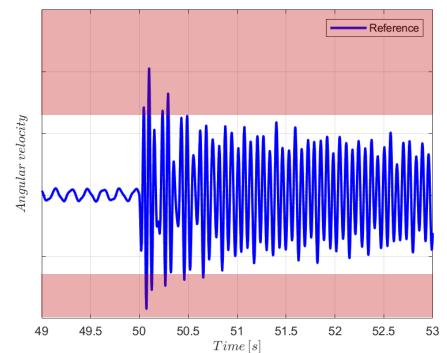




Observation by Digital Twin

Estimation of **air gap torques** and **angular velocities** by **digital twin** to definitely **identify a SSR problem** and propose adequate recommendations to the plant operator







Counter measures to SSR problems in turbogenerators

Evaluation of the concepts investigated

	effectivity	effort	installation space	energy required	managed by
	$(h \rightarrow , ++ \rightarrow)$	(h → I , → ++)	$(h \rightarrow , \rightarrow ++)$	$(h \rightarrow , \rightarrow ++)$	
electrical tuning (conventional measure)	+	0	0	+	network operator
mechanical rotational damper	+	+	+	++	power plant operator
mechanical rotational absorber (adaptive)	0 (+)	+ (0)	+	++ (+)	power plant operator
AVC by rotational inertial mass actuator with velocity feedback	++	-	+	0	power plant operator
Digital Twin	+	0	++	+	power plant operator



Counter measures to SSR problems in turbogenerators

Summary and Outlook

Summary

- mechanical measures significantly contribute to a reliable operation of the turbogenerator
- such measures can be integrated directly into the rotating system and can be configured/managed by the plant operator
- installation space and maintenance costs are low (energy consumption is 0 for passive and low for active mech. measures)
- Digital Twins are useful for decision support during SSR events in addition to other advantages

Outlook

It's proposed to investigate a specific system and SSR protection approaches for it by e.g. a feasibility study to

- consider the **whole system** (drive train, generator, grid, protection methods) for specific turbogenerator/grid combination
- evaluate protection methods with more detailed modelling
- derive a first design of the most promising protection concept





Thank you for your attention











