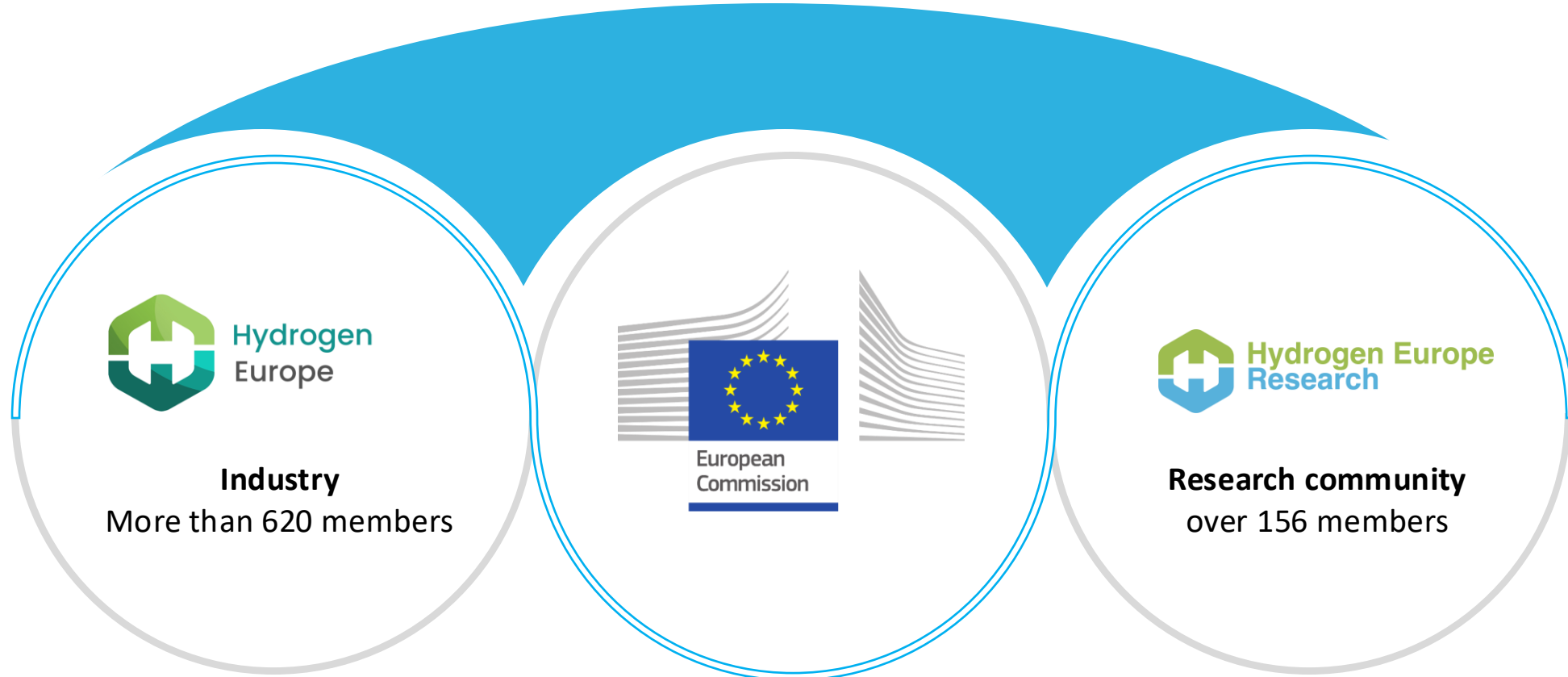


The state-of-the-art within hydrogen from the Clean Hydrogen Joint Undertaking's perspective

Mirela Atanasiu – Head of Unit Operations and Communication



EU Institutional Public-Private Partnership (IPPP) 2021-2031



1 billion EURO from Horizon Europe* to implement R&I activities and facilitate the transition to a greener EU society through the development of hydrogen technologies
*** additional 200 million EURO for Hydrogen valleys (under RePowerEU)**

Clean Hydrogen JU Objectives

General

- 


Support the implementation of the Commission's **Hydrogen Strategy**
- 


Stimulate **research and innovation on clean hydrogen** production, distribution, storage and end use applications
- 


Strengthen the **competitiveness of the EU clean hydrogen value chain**
- 


Contribute to the EU ambitious **2030 and 2050 climate ambition incl Green Deal**

Specific

- 

Improve the **cost-effectiveness, efficiency, reliability**, quantity and quality of clean hydrogen solutions across **entire value chain**
- 

Strengthen the **knowledge/capacity of scientific and industrial actors** along the Union's hydrogen value chain while supporting the **uptake of skills**
- 

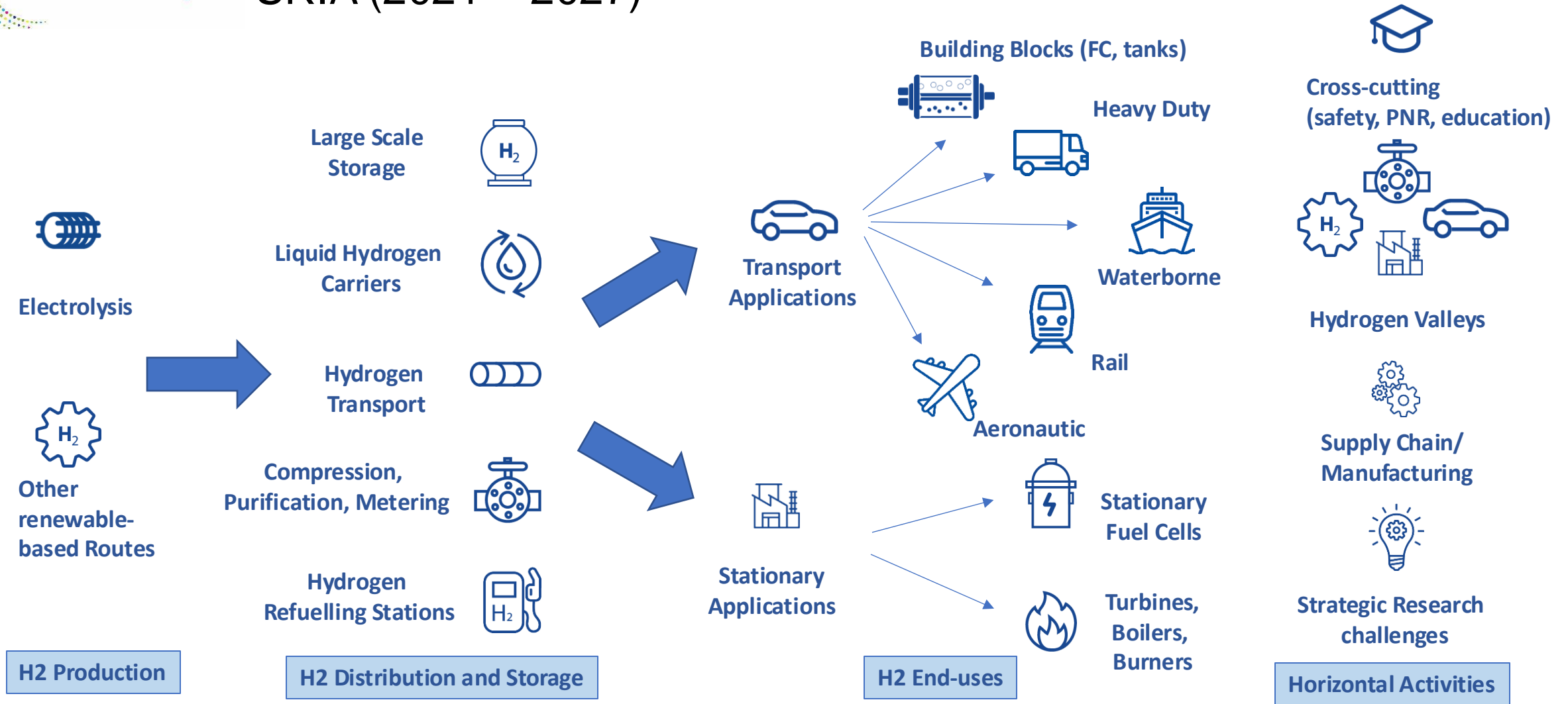
Demonstrations of clean hydrogen solutions with a view to **local, regional and Union-wide deployment**, aiming to involve stakeholders in all Member States and across **entire value chain**
- 

Increase **public and private awareness, acceptance** and uptake of clean hydrogen solutions



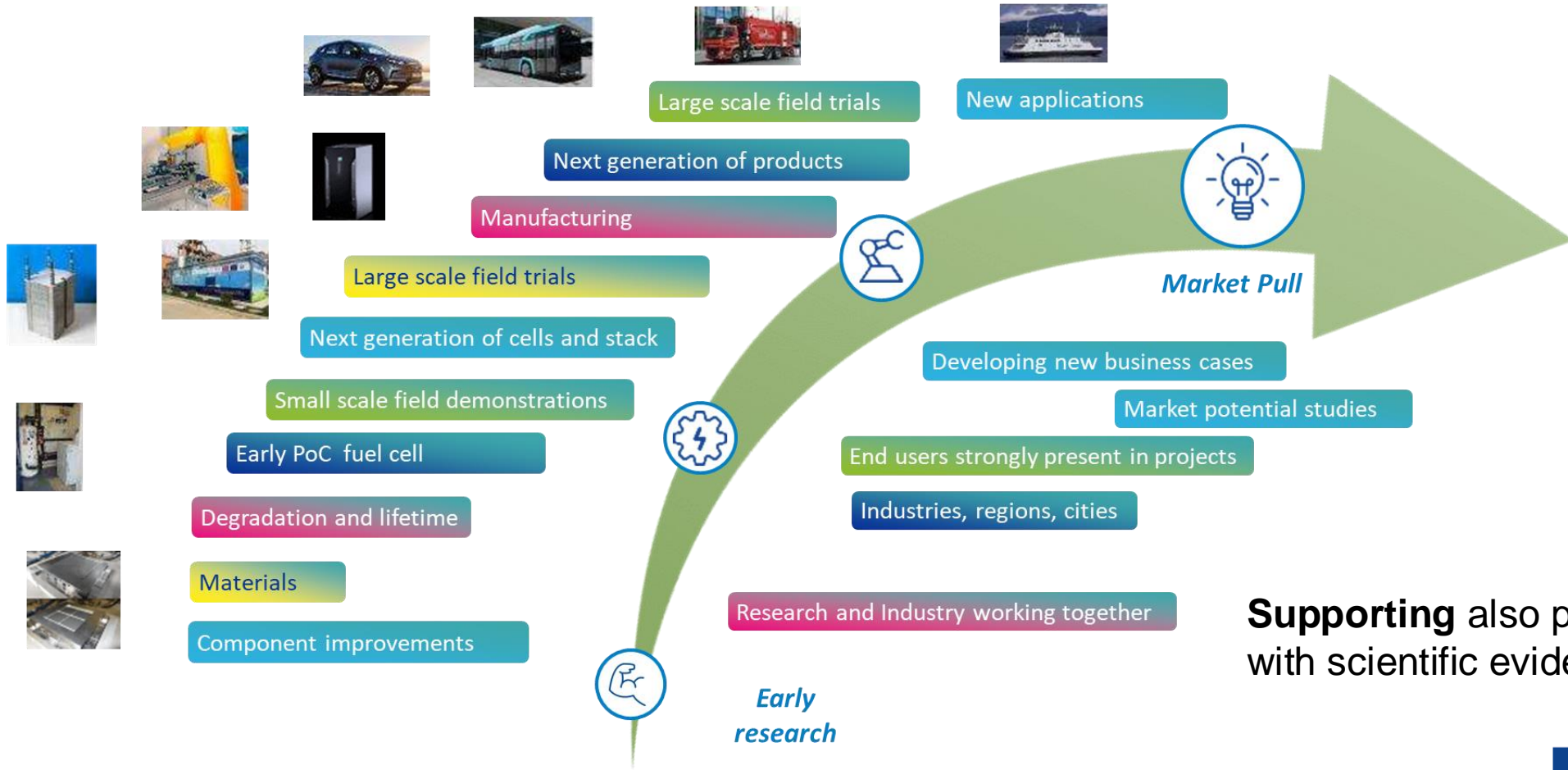
Strategic Research & Innovation Agenda

SRIA (2021 – 2027)



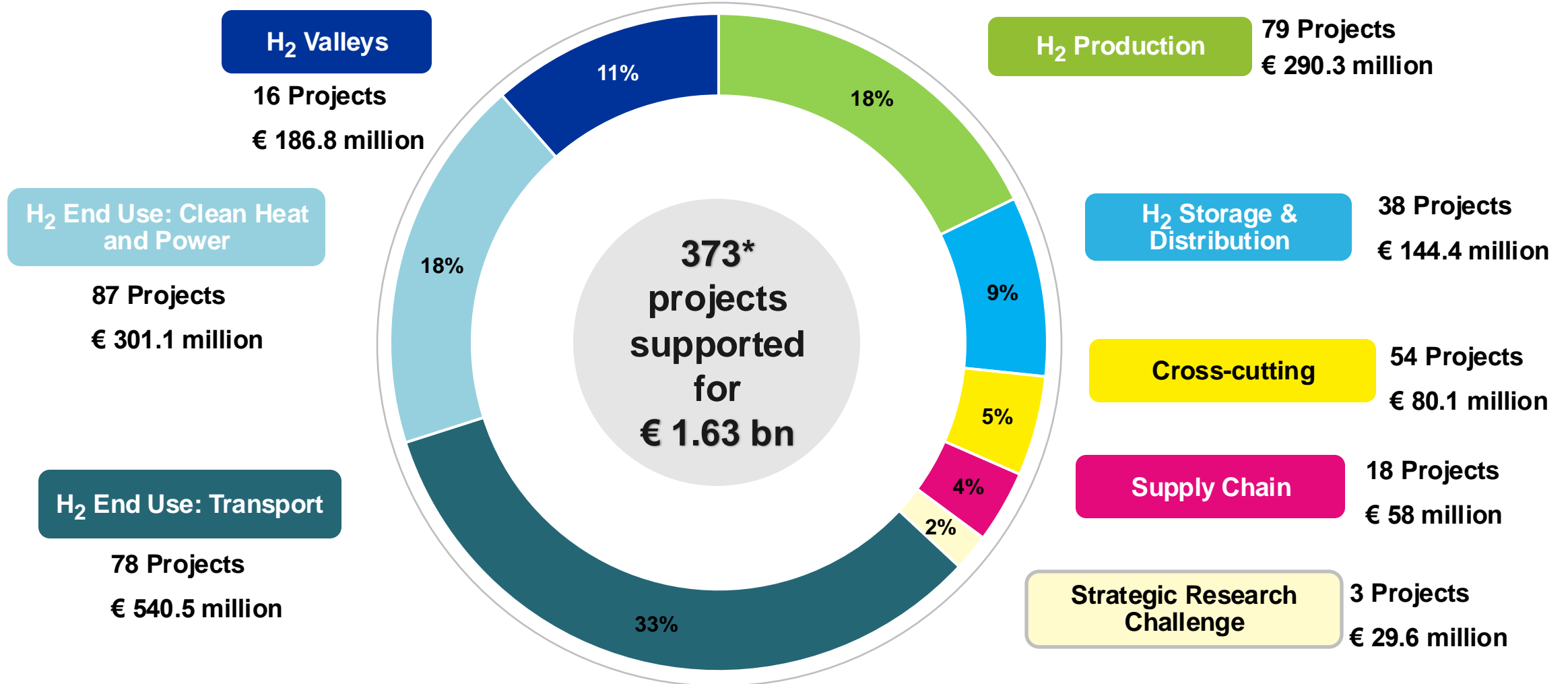
16 years journey of the Joint Undertaking

From research to delivering hydrogen solutions/innovations in the market, continuing the work of predecessor FCH JU...



Programme/projects portfolio

including legacy of FCH JU



Solid EU Hydrogen Strategy & Support Schemes Leading to ambitious targets...

2020 EU Hydrogen Strategy

2021 Fit-for-55 package

2022 REPowerEU plan & Hydrogen Bank

2023 Two Delegated Acts on Renewable H2
and RFNBOs

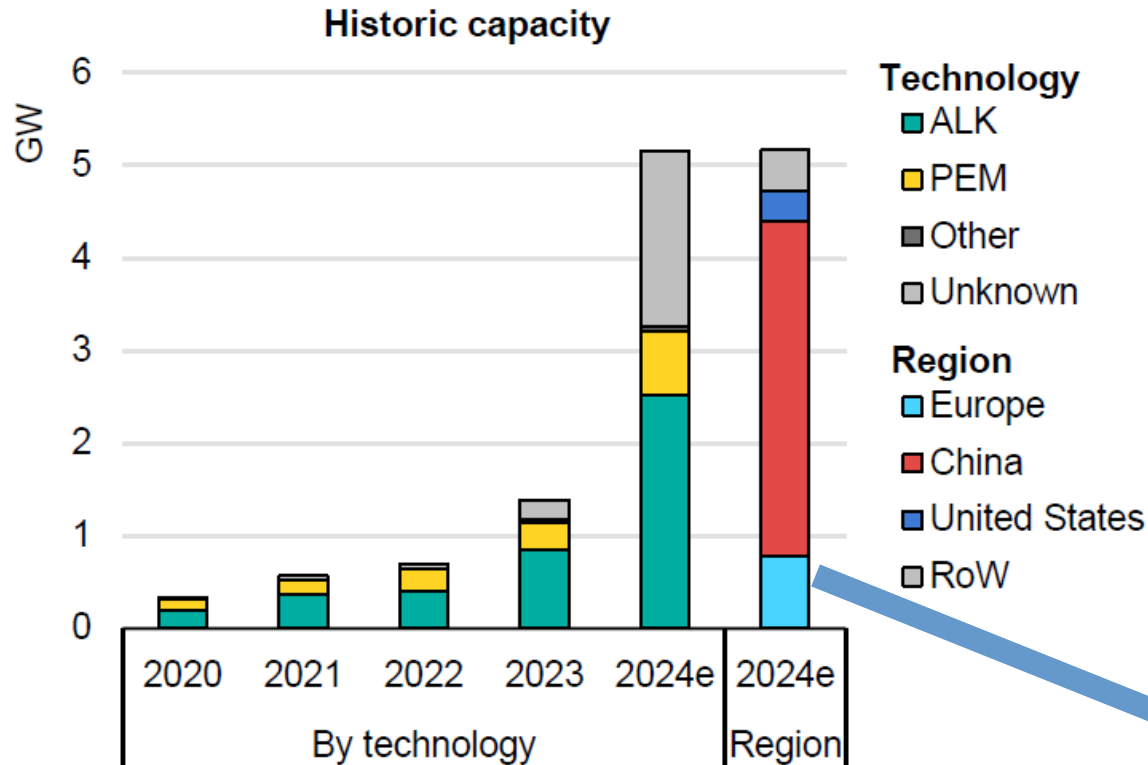
RRF: 2022 and 2024 IPCEIS on Hydrogen:
Hy2Tech, Hy2Use, Hy2Infra, Hy2Move

to install at least 6 GW of
renewable hydrogen
electrolysers by 2024 and 40
GW by 2030 in the EU.

to produce 10 million tonnes
and import 10 million tonnes
of renewable hydrogen in
the EU by 2030.

... that constitute major challenges

Installed electrolyser capacity increased from 1.4GW in 2023 to 5GW in 2024



700MW in Europe
 out of which the Clean Hydrogen JU projects:
 • Installed 43 MW
 • Planned 400 MW

Low Temp Electrolysis Demonstration projects

In 12 years electrolyser capacity increased 200x and funding per MW installed reduced 100x

All facilities continue to operate after completion of each project

Project: Don Quichote
Place: Belgium
Date: 2011
Electrolyser: Hydrogenics
Funding: 5.0 m€



Project: Haeolus
Place: Norway
Date: 2017
Electrolyser: Hydrogenics
Funding: 5.0 m€



Project: H2future
Place: Austria
Date: 2016
Electrolyser: Siemens
Funding: 12 m€



Project: Djewels
Place: The Netherlands
Date: 2018
Electrolyser: McPhy
Funding: 11 m€



0.15 MW

1.2 MW

2.5 MW

3.2 MW

6.0 MW

10 MW

20 MW

30 MW

Project: Hybalance
Place: Denmark
Date: 2014
Electrolyser: Hydrogenics
Funding: 8.0 m€



Project: Demo4grid
Place: Austria
Date: 2016
Electrolyser: IHT
Funding: 2.9 m€



Project: Refhyne
Place: Germany
Date: 2017
Electrolyser: ITM
Funding: 10 m€



Project: EPHYRA
Place: Greece
Date: 2023
Electrolyser: TBA
Funding: 17.7 m€



PEMEL

AEL

Till 2017 largest electrolyser projects globally

Low Temp Electrolysis success

14 years of development from materials to 100MW plant



PEM Electrolyser technology

Five SINTEF-coordinated electrolyser EU funded projects (2010 → now)
Materials development → Up-scaling → Market implementation

NEXPEL - Next Generation PEM Electrolyser for Sustainable Hydrogen Production

NEXPEL main objective:
Develop and demonstrate a PEM water electrolyser integrated with BEC, 75% Efficiency (LHV, H₂ production cost ~ €3,000 / Nm³), target lifetime of 40,000 h

Key achievements:
 - New catalysts
 - Improved DC-DC converter
 - New membrane materials
 - PEMV stack design and new construction materials

Sept 2010 - Nov 2012
 Coordinated by SINTEF
 Funding: Fuel Cells and Hydrogen 2
 Total Budget: €3,500,000

Coordinated by SINTEF
 Hydrogen 2
 Technology for a better society

NEXPEL

<https://www.sintef.no/projectweb/nexpel/>

NOVEL - Novel materials and system designs for low cost, efficient and durable PEM electrolyzers

- Continuation of novel materials development from NEXPEL
- System design and optimization
- Increased understanding of lifetime and degradation issues in PEM electrolyzers

Coordinated by SINTEF
 The NOVEL Consortium: SINTEF, Fraunhofer, Jøssan Hydrogen Fuel Cells, CEZ, BENEQ, HELION
 Sept 2012 - Aug 2014
 Total Budget: €2,950,000
 Coordinated by SINTEF
 Hydrogen 2
 Technology for a better society

NOVEL

<https://www.sintef.no/projectweb/novel/>

MEGASTACK - design and construction of MW PEM electrolyser

- Multiphase flow modelling of bubble formation and distribution in large scale PEM electrolyzers
- Model validation through high speed image analysis and processing
- Pressure drop and flow distribution prediction

Coordinated by SINTEF
 ITM POWER, Fraunhofer, CEZ
 Technology for a better society

MEGASTACK

<https://www.sintef.no/Projectweb/megastack/>



REFHYNE



REFHYNE 2

REFHYNE 1 & 2
10 – 100 MW PEM-electrolyser

<https://refhyne.eu/>



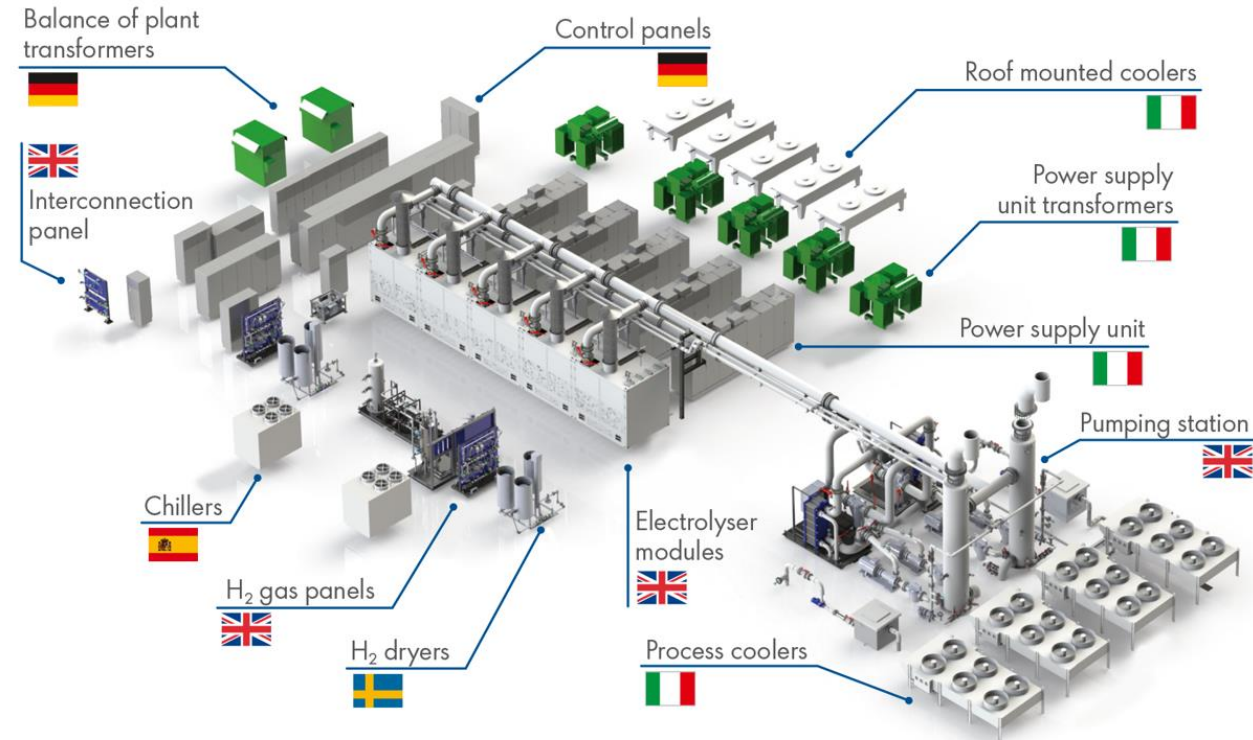
SINTEF is/has been partner in more than 38 EU/FCHJU/CHP funded H2 projects

Low Temp Electrolysis Demonstration projects

100% EU-made components in 2017 REFHYNE project

Building Europe's largest PEM-Electrolyser

- 10 MW
- Up to 1,300 tons production capacity
- The first large-scale water electrolyser integrated in a refinery
- Stepping stone and reference for the 100MW class



LT Electrolysis projects – Going off-shore

New electrolyser OEMs / players to JU frameworks

2020: OYSTER project



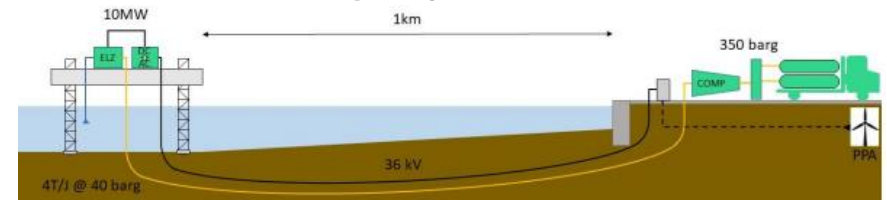
Marinisation of 3MW
AEL - Stiesdal (DK)

Near-shore operation

Denmark

Integrated
desalination

2022: HOPE project



Marinisation of 10MW PEMEL
- Frames Energy / Plug (NL)

Off-shore operation

Oostende (B)

Recycled jack-up
barge

High Temp Electrolysis Demonstration projects

HTEs finding their place in the industrial courtyards, facilitating strategic partnerships

2018

PAUL WURTH BECOMES NEW
LEAD INVESTOR AND
TECHNOLOGY PARTNER OF
SUNFIRE



GrInHy2.0
Green Industrial Hydrogen

2019



MULTIPLHY

NESTE INVESTS
IN SUNFIRE

Rotterdam Neste Biorefinery
2.4MW in commissioning

2015



Salzgitter Iron and Steel Works
150kW

GrInHy
Green Industrial Hydrogen

Salzgitter Iron and Steel Works

720kW – 200 Nm³/h – η 84.6% ✓

Availability 84% ⚠

Valuable open access data



Electrolyser current (NEW) R&I emphasis

Improvements in materials, components, BoP, control (Digital Twin)

Seawater electrolysis

Removing PFAS

Recycling

Improved/direct Coupling with renewables

EU competitiveness – electrolyser design for safety

Underground Hydrogen Storage

Covering Salt Caverns and depleted gas fields

Depleted Gas Fields



- Building on the results of the Underground Sun Storage 2030 and HyUSPRe
- Rubensdorf, Austria site → fully functional and integrated hydrogen storage system (100 tonnes H₂)
- 4 testing cycles foreseen spanning 4 years
- Replication in 5 sites across the EU.



- Mapping H₂ storage site and characteristics of reservoirs
- Extensive sampling and microbiological lab experiments
- Ranking of sites based on “suitability mark” and LCOS

Salt Caverns



- 2024-2026: Conducting analyses for the Manosque demonstrator
- 2026-2027: Construction phase
- 2027-2029: 100 Injections/Withdrawals
- 2029 onwards: Commercial 6,000 tonnes H₂ capacity



- Completed all cavern tightness tests
- About to start pressure cycling test with H₂
- 3 tonnes H₂ stored



The hydrogen distribution mosaic

By 2030:

- EU Production of 10 million tonnes H₂
- Import of 10 million tonnes H₂



Optimal distribution choice will depend on end-user requirements, distance, amount etc

Gaseous Hydrogen Transport



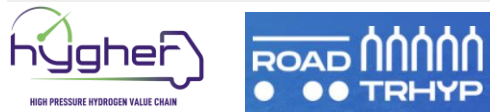
Pipeline

- Material Compatibility
- Leak Detection
- Network Management



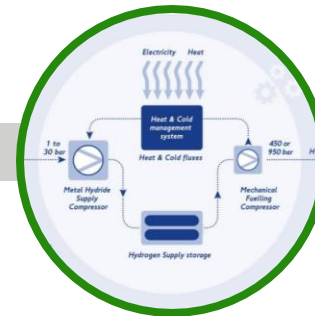
High- Pressure Supply Chain

- Improve system efficiency
- Increase tube trailer payload
- Increase capacity of filling center



HRS

- Deployed >105 HRS
- Priority now is to match the requirements of heavy-duty applications
- Component and protocol development for higher capacities and faster refueling times



Compressor

- Scaled-up novel prototypes from lab to demonstration.
- Higher availability and capacities remain as challenges

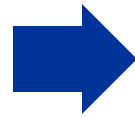


Liquid Hydrogen Transport

Liquefaction



- 8kWh/kgH₂ target
- 1€/kgH₂ cost target
- Prototype of 100kg/day



Storage



- Novel insulation concepts
- On-shore and on-board designs
- Scaled-down prototypes ~10tH₂



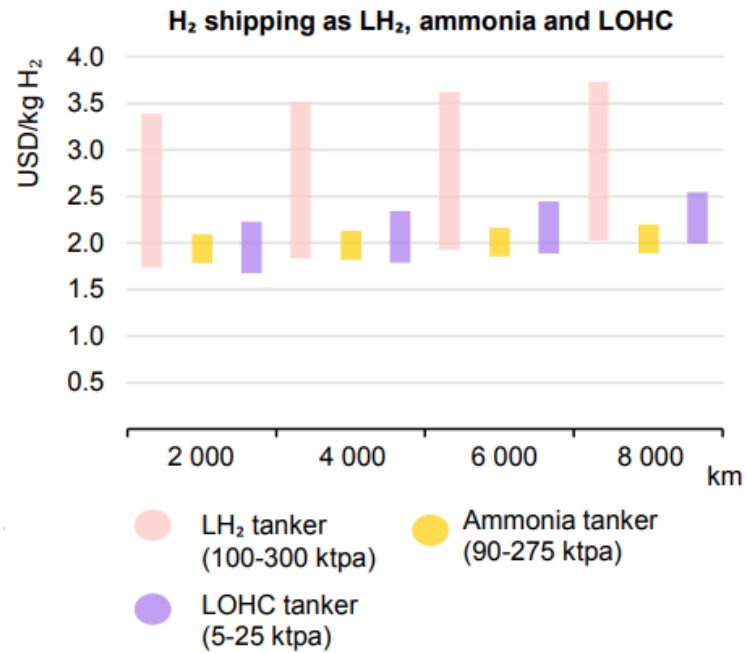
Delivery



- High-flow rates > 5tH₂/hour
- Boil-off management
- Targeting Heavy-duty Transport applications

Hydrogen Carriers

Levelised Cost of shipping Hydrogen



Source: IEA Global Hydrogen Review 2024

LOHCs

- Full system has been demonstrated for storage and release 24kgH₂/day
- Subsequent projects focusing on PGM reduction and energy efficiency improvements with small-scale demonstrations



Ammonia

- Focus is solely on ammonia cracking
- Small-scale prototypes of 10kgH₂/day



Transport Policy framework and targets

Green Deal



Transport target



- First **Climate-Neutral continent by 2050**
- At least 55% less GHGs emissions by 2030

- **90% emissions reductions by 2050**



Road

New CO2 emission standards:

- 100% reduction as of 2035 for LDV
- 90% reduction as of 2040 for HDV



Waterborne

Fuel EU Maritime:

- GHGs intensity reduced by 80% by 2050
- Uptake of RFNBO



Aviation

Refuel EU

- 70% of SAF in EU airports as of 2050
- 35% of synthetic aviation fuels in EU airports as of 2050

AFIR/AFIF Calls

- Public electric and **H₂ infrastructure** (every 200km)
- Electricity, ammonia and methanol supply at **ports**
- Electricity and hydrogen supply at **airports**

Clean Hydrogen JU

- Entire value chain from H₂ production to end uses
- **Technology** building blocks
- Innovation **demonstration**



From technology building blocks to applications

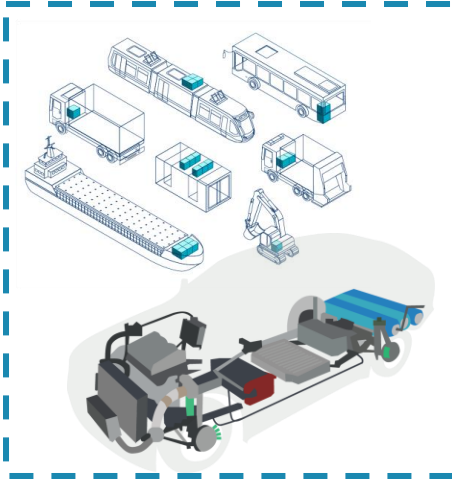


Continuous loop of innovation

Components



Prototypes



Applications



Demo feedback for new generation products

Costs ↓

Performances ↑

Lifetime ↑

Competitiveness ↑

TRL

Urban public and passengers' transport

Light duty vehicle (cars and vans)

- 1/5th of all FC vehicles and HRSs in EU (~1.740 cars and 50 HRSs)
- 245 tons of H₂ dispensed in 2022
- 1,4 million hours of operation
- 1.400 tons CO₂ avoided



Fleet business models

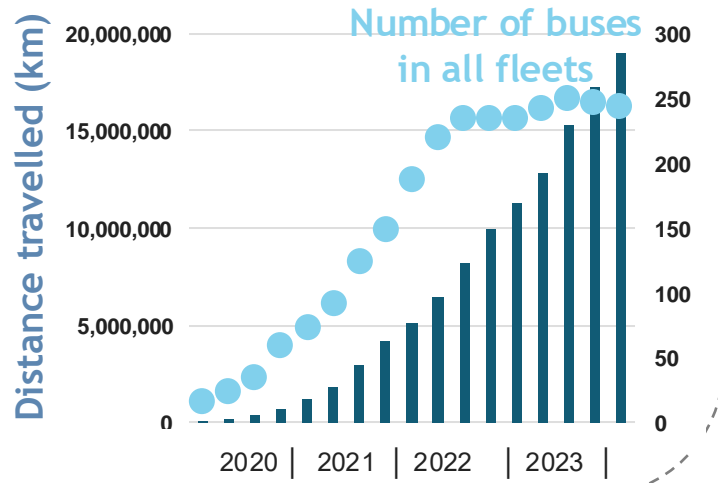
- Spreading to other ZE cities
- Infrastructure + vehicles deployment at same time
- **Increasing size of fleets**, widening the applications (Hype taxi in Paris)



Urban buses



- 2/3rd of all FC buses in EU (~252 FCB)
- Range >350km
- **Efficiency 6-7kgH₂/100km**
- Total reliability >600.000 FC hours



Historical Analysis of Clean Hydrogen JU Fuel Cell Electric Vehicles, Buses and Refuelling Infrastructure Projects - **JRC**

Publication

- HRS infrastructure projects - **CINEA**
- H2F4P Hydrogen Fuel for Paris
 - MEHRLIN
 - H2BENELUX, ...



Synergies



Urban applications



- 11 trucks deployed
- 20.000 km driven
- 3.000 hours of operations

100% deployed !



Long haul



- 16 long haul trucks
- Last teething issues being solved
- Full deployment by February 2025

Ready for deployment



Large fleets



- 150 HD long haul trucks
- Range: over 600 km
- Deployment: 8 MS, 5 TEN-T corridors

Ground work

Challenges

- Further TCO reduction
- Infrastructure
- Standardisation
- Continuous R&I evolution

Clean solutions for shipping and ports



Multi-MW stacks and fuel cells systems

Hydrogen ports ecosystems

Tanks for hydrogen and derivatives fuels

Regulations, codes and standards

Demonstration of short sea and fluvial vessels

Heavy machinery for container handling

Heat and on-shore power for ferry terminals

Challenges

- H₂ and FC supply chains
- Regulations

H MARINE

LH₂ CRAFT
NICOLHy



EUROPEAN PARTNERSHIP

MARANDA
HEAVENN
FLAGSHIPS
HyShip
SHIPFC
RH₂IWER

NA
CONVEY
BalticSeaH₂
TRIÈRES

HyLAW
eSHIPS
ON THE WAVE OF HYDROGEN

H₂ PORTS

BIGHIT
EVERYWHERE
GREEN HYSLAND
ampr
BalticSeaH₂
Co-funded by the European Union

Pilots of hydrogen trains and aircrafts

Retrofitted train



Key achievements

- 1.2MW FC pack retrofitted
- Built and used mobile HRS for testing purposes
- 10.000km of tests in public and private railways
- TCO assessment vs diesel trains ongoing
- Results validation with EU-Rail JU projects



Challenges

- Business case: TCO vs Electric train seems unfavorable (see low adoption in Germany)
- Infrastructure unavailability

Demo aircraft



- 4 tests flights completed using LH₂ only
- One flight over 3 hours
- Flying range doubled to 1.500km

2022



Technology maturation



2026



Ground and flight tests

Research for aviation

- FC from stack to full system (MW)
- Next-gen high temperature FC
- Composite conformal LH₂ Tank



Challenges

- LH₂ storage, infrastructure, LH₂ supply
- Safety measures, regulations and procedures for LH₂
- FC stack and components size up to 1.5MW

Hydrogen Refuelling Stations as enabler for hydrogen mobility



- On board storage: 5 kg H₂
- Refuelling speed: 1 min / kg H₂



- On board storage: 70 kg H₂
- Refuelling speed: 1 min / 7 kg H₂

Passengers cars, small fleets

Bigger vehicles, larger fleets

Achievements

- >1 million kgH₂ dispensed to buses (06/2023)
- >600 kgH₂/day dispensed to taxis on a single HRS
- **Sustained availability of 99.9% for best-in-class**
- Improved users experience

Protocols and standards

- LH₂ high-capacity delivery at 5tH₂/h
- Protocol for HD H₂ refuelling



Challenges

- H₂ supply and MTBF
- Faster flow rates
- Back-to-back refuelling
- Deployment

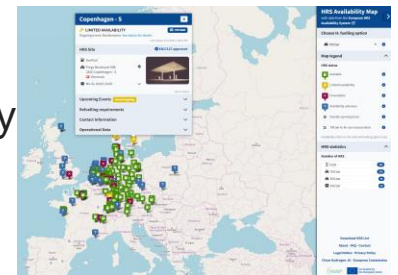


E-HRS Availability system

- Free, real-time and quality data
- Supports AFIR and hydrogen mobility
- Future development for HD



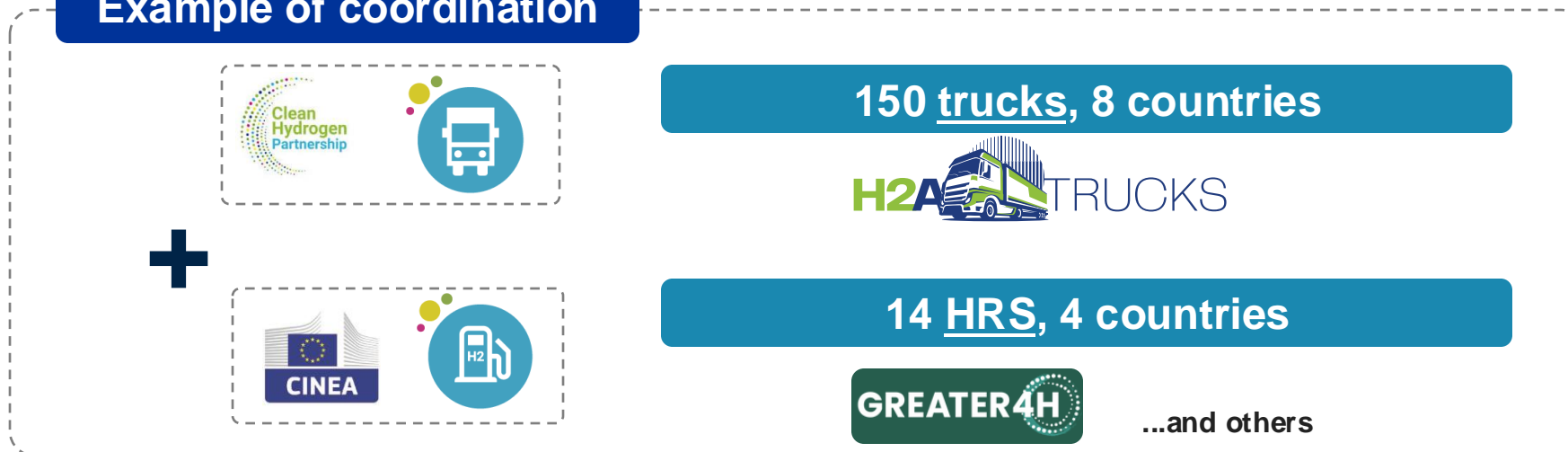
<https://h2-map.eu/>



Several programmes are now active in hydrogen technology and deployment



Example of coordination



End Uses: Clean Heat and Power

Residential, commercial buildings, service sector, industry



Fuel cells

- O1: Reducing CAPEX and TCO of FCs
- O2: Next generation 0-100% H₂ and H₂-rich fuels
- O3: Improve flexibility with reversible fuel cells
- O4: Reducing critical raw materials and recycling
- O5: Mass manufacturing

Gas turbines + burners/furnaces

- O1: 0-100% H₂ (low NO_x, high eff., flexible op.)
- O2: Demos (retrofitting) + safety and plan integration

End Uses: Clean Heat and Power

... and the work continues

Fuel Cells

- Ammonia powered FC system
- Reversible SOC system and grid integration
- Innovative manufacturing processes for SOFC systems and FC components
- Impurity tolerant FC



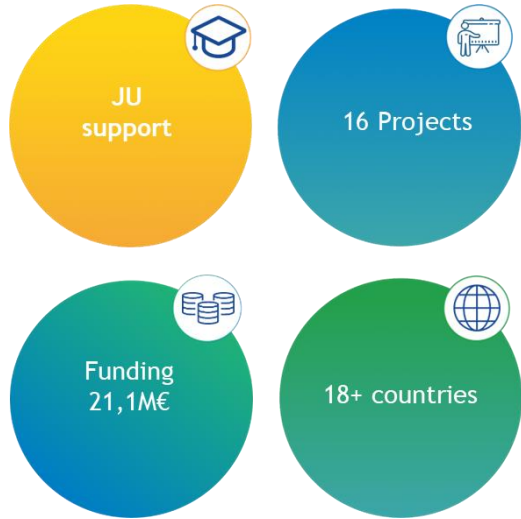
Gas turbines, boilers and burners

- Combustion of hydrogen-enriched fuels in gas turbines
- Fundamental combustion physics for H₂ and variable blends of H₂
- Retrofitting of gas turbines cogeneration systems for H₂ combustion
- Hydrogen for heat production for hard-to-abate industries

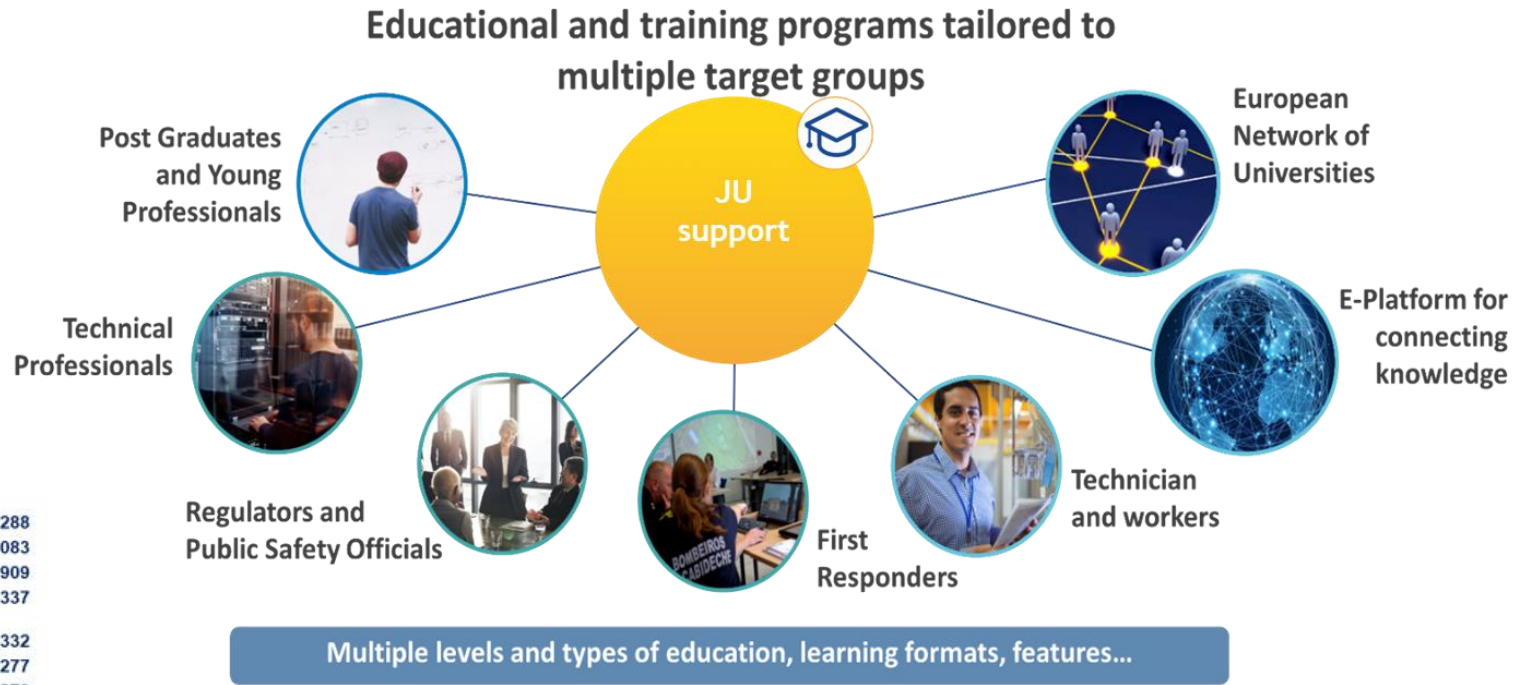


Educational Activities - Projects - Overview

- Promoting excellence in education and training and preparing the European workforce while increasing trust



2016 - 2023
 5970+ trainees
 17+ countries
 13 languages



Undergraduate *Vocational* *e-learning* *Serious games*
Graduate *Compulsory* *In person training* *Blended* *Mock-up installations* *Virtual reality*

Working with regions - Raising awareness, developing ideas and implementing hydrogen projects

Regions initiative (2016-2018)

To support cities and regions with an interest in FCH technologies

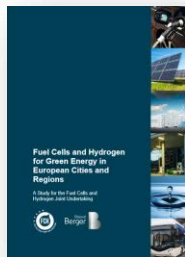


Engagement

- Business cases for FCH applications;
- Mapping of local assets;
- Identification of existing funding;

Report

- FCH applications: status and potential;
- FCH plans and ambitions;
- Way forward;



MOU

- 89 European Regions;
- 22 countries
- 1/4 of Europe's population, surface & GDP;



Hydrogen Valley S3P Platform

Project Development Assistance (2021-onwards)



<https://europa.eu/!McW9JP>

From idea to project plan

JU Annual Work Plans



<https://europa.eu/!WYcrhy>

Support to investments: H2 projects including H2 Valleys

MI2.0 H2V Platform



<https://h2v.eu>

Global collaboration

Working with regions - Raising awareness, developing ideas and implementing hydrogen projects

Regions initiative (2016-2018)

To support cities and regions with an interest in FCH technologies

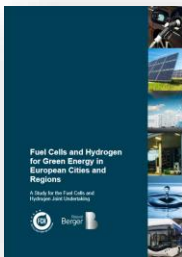


Engagement

- Business cases for FCH applications;
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- Identification of existing funding;

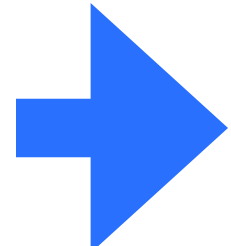
Report

- FCH applications: status and potential;
- FCH plans and ambitions;
- Way forward;



MOU

- 89 European Regions;
- 22 countries
- 1/4 of Europe's population, surface & GDP;



Project Development Assistance (2021-)



25 Regions supported
 € 1.4 bn CAPEX
 500+ MW Electrolysers
 30+ HRS



JU Approved Work Plans

16 Hydrogen Valleys funded
 € 1,000 bn JU funding
 (+6 grants in preparation)



~100 Hydrogen Valleys worldwide
 (3/4 yet to take FID)

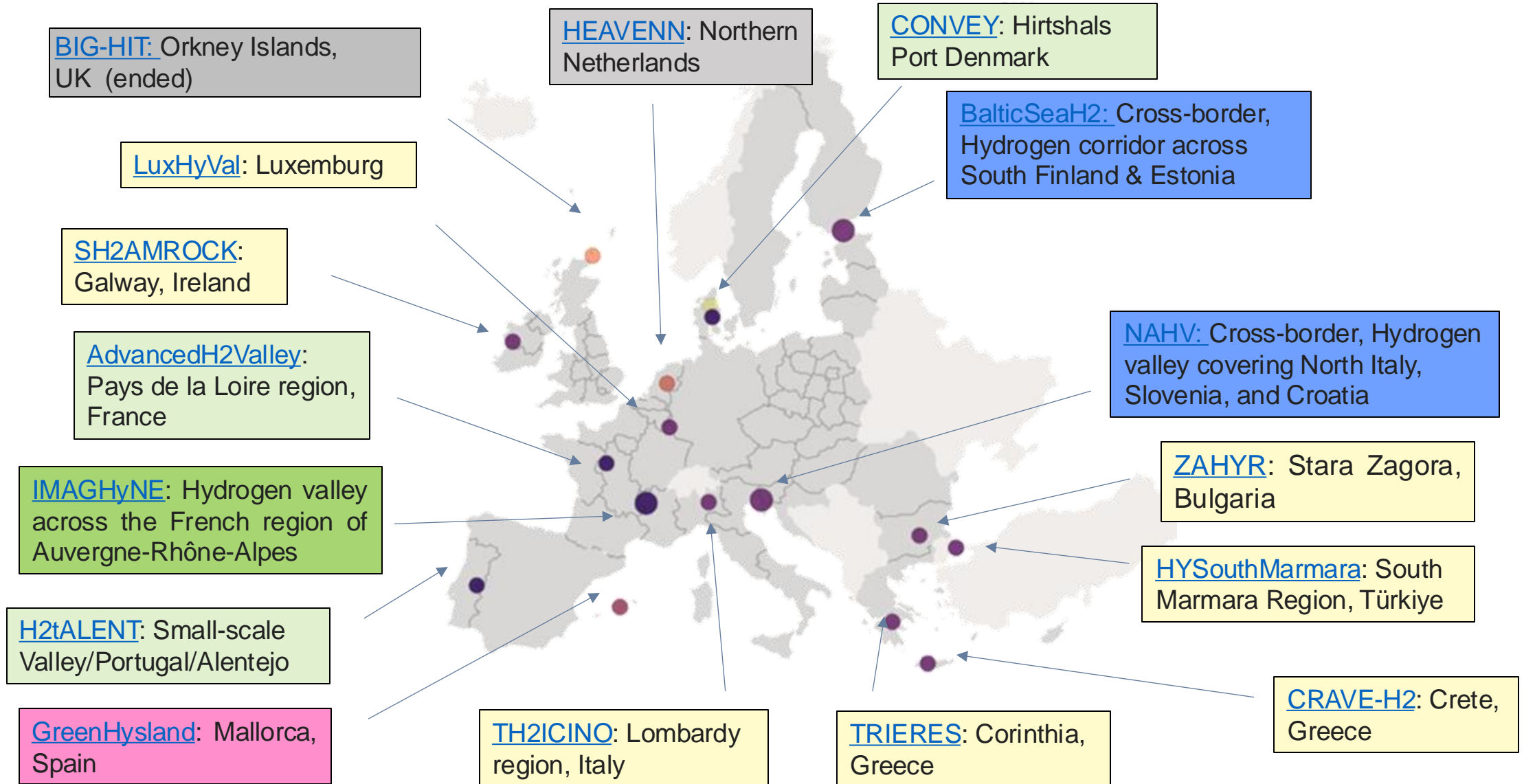


<https://h2v.eu>

Hydrogen Valley S3P Platform

Hydrogen Valleys supported by the Clean Hydrogen Partnership

Different scales, hydrogen production mainly via electrolysis, diverse end- uses



Synergies with national and regional managing authorities ³⁴

Identifying areas of collaboration between the Clean Hydrogen JU (EU level) and National and Regional Public Authorities

State-of-Play

- Assess policy and identify gaps and potential

RESEARCH

Select Managing Authorities

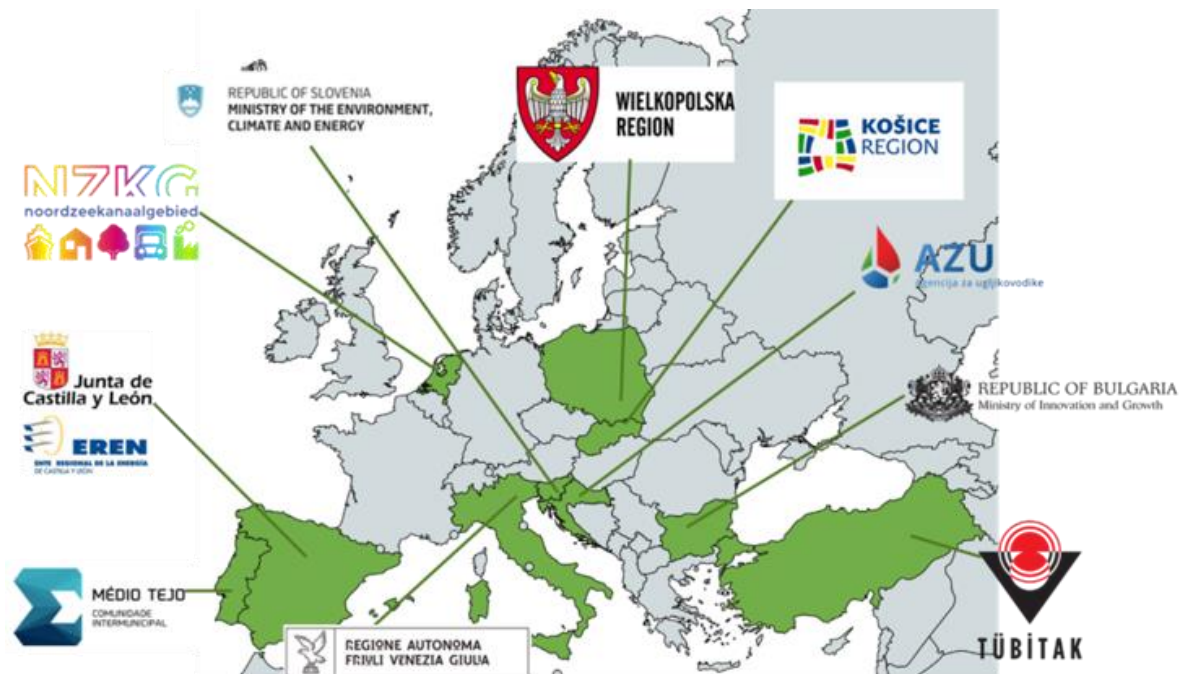
- Call of Expression of Interest (Jun/Jul 2023)
- 10 national and regional authorities selected**

ENGAGE

Memorandum of Cooperation

- Focusing on capacity building, knowledge management and funding
- 3 MoCs signed** in June 2024 (Bulgaria, Croatia and Italy)
- 6 MoCs** signed during the H2 week (18-22 November 2024) **1 MoC** to follow

OPERATIONALISE



Programme Office North Sea Canal Area (Netherlands)

Regional Public Body of Energy – Castilla y Leon (Spain)

Wielkopolska Region (Poland)

Scientific and Technological Research Council of Türkiye (Türkiye)

Friuli Venezia Giulia Region (Italy)

Slovenian Ministry of the Environment, Climate and Energy (Slovenia)

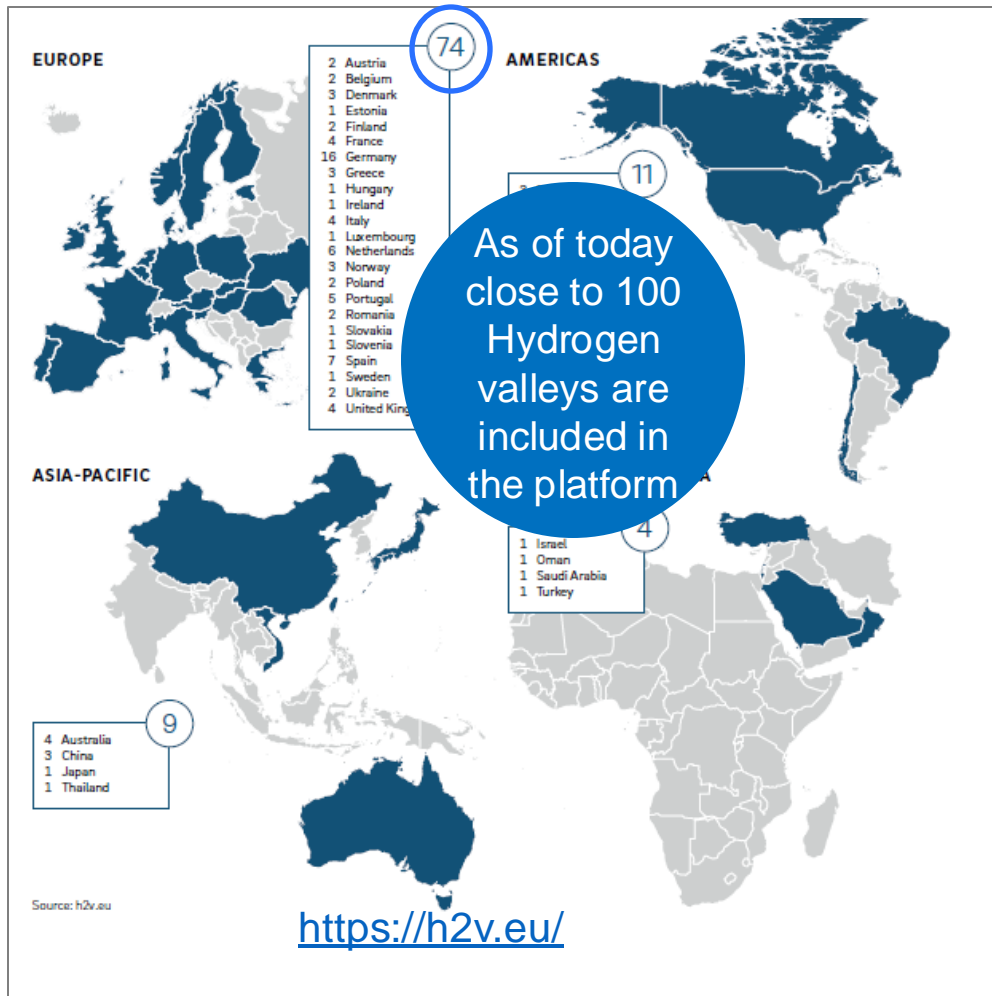
Kosice Region (Slovakia)

Croatian Hydrocarbon Agency (Croatia)

Intermunicipal Community of Medio Tejo (Portugal)

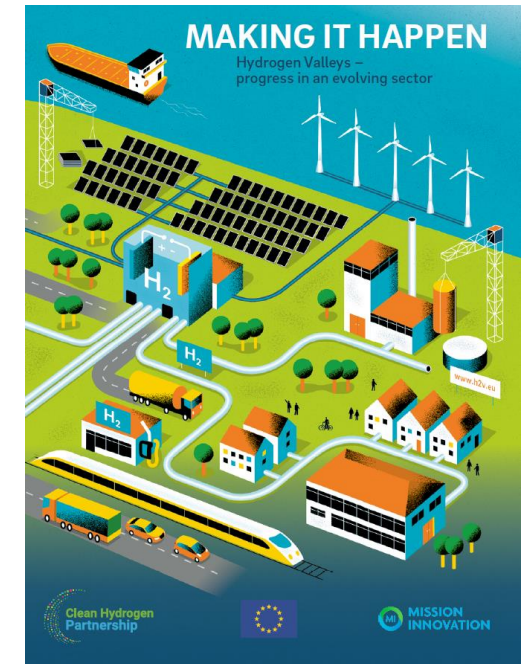
Bulgarian Ministry of Innovation and Growth (Bulgaria)

Hydrogen Valleys: concept developed in Europe and now global phenomenon... ~ about 3/4 are yet to take a final investment decision



Hydrogen Valleys Final Report published

- State of the clean hydrogen sector by analysing empirical evidence from Hydrogen Valleys globally over the last three years.
- Development of the Hydrogen Valley concept and community as well as the necessary framework conditions for its development
- Recent challenges faced by Hydrogen Valleys and the clean hydrogen sector as a whole and seeks to find forward looking solutions





Thank you!

For further information
www.clean-hydrogen.europa.eu

 Clean Hydrogen Partnership



@CleanHydrogenEU

